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	4, Location of Well	· · · · · · · · · · · · · · · · · · ·							
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1b. Date Spidled 1b. Date Th. Peached 17. Date Compl. (Ready to Prod.) 1a. Elevationa (Dr. KKb, KT. (G. etc.)) 19. Elev. Cashinghedd Sopt. 23, 1973 Oct. 15, 1973 Oct. 29, 1973 Oct. 29, 1973 4058 GB; 4071 MB (distum) 4058 20. Iotal Japph 21. Flue Bock T.D. 9967 21. Hue Bock T.D. 4058 GB; 4071 MB (distum) 4058 24. Iroducing Interval(s), of this completion - Tep, Bottom, Nume 21. Hue Bock T.D. 9967 21. Matry BA 0-9003 HA 24. Iroducing Interval(s), of this completion - Tep, Bottom, Nume Ato cag partiel 8364-3860; 8354-3860 with 2 JSPF 25. Was Directional Surver Mode Ro 80 26. Type Electrize and Other Lags Hun CASING RECORD (Report all strings set in well) 27. Was Nall Certed 80 28. CASING RECORD (Report all strings set in well) 27. Was Nall Certed 80 28. CASING RECORD 11 Lab./ FT. DEPTH SET HOLE SIZE Cementing Record Amount Pulleb 29. Variation 100 A00 ax class C + 2% Ca012 Moxe - class Big annulus None 23./8" tbg 4.7 1b B-80 9003 7 7/8 inch 1250 ex class Hg annulus None 23./8" tbg 4.7 1b B-80 9003 7 7/8 inch 1250 ex class Hg annulus None 23./8					UIII	IIIXII		12. County	//////////////////////////////////////
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9003 9967 Meny NA Drilled By 0-9003 NA 24. Freducing interval(s), of this completion - Top, Bottom, Name Abo cag perfs: 8835-8842; 9948-8850; 8854-8860 with 2 JSPF 25. Was Directional Surver Made 26. Was Directional Surver Made 27. Was Well Cored 26. Type Electric and Other Logs Run 27. Was Well Cored 27. Was Well Cored 80 Sohlumberger SNP; Duall LL; Proximity Log - Microlog 27. Was Well Cored 80 28. CASING RECORD (Report all strings set in well) Amount Pulled CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD Amount Pulled 8ww B 5/8" 52 1b E-55 51120 11 inoh 400 six class C + 25 CaCl2 Mone 27. Was Well Cored 8ww B 5/8" 52 1b E-55 5120 11 inoh 400 six class C + 25 CaCl2 Mone 2 Mone 2 Jone 23. Top Bottom SACKS CEMENT SCREEN Size DepTH SET PACKER SET 14. INFR RECORD SACKS CEMENT SCREEN Size DepTH SET PACKER SET 23. Production Record (Interval, size and number) 23. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	Sept. 23,1973	Oct. 15,1	973 Oct.	29, 1973	405	8 GR; 40	71. REB (dátum)	
24. Froducting Interval(s), of this completion - Tor, Bottom, Hame 25. Was Directional Surve Abo cag parfs: 86356-8842; 9348-3850; 8854-8860 with 2 JSPF 25. Was Directional Surve 26. Type Electric and Other Logs Run 27. Was Well Cared Schlumberger SNP; Duall LL; Proximity Log - Microlog 27. Was Well Cared 28. CASING RECORD (Report all strings set in well) 27. Was Well Cared CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD New 8 5/8" 52 1b 5-55 3120 11 inch 400 ax class C + 25 CaCl 2 Mone 23.4" 1bg 4.7 1b 8-80 9003 7 7/8 inch 1250 ax class C + 25 CaCl 2 Mone 29. LINER RECORD 30. TUBING RECORD None 29. LINER RECORD 30. TUBING RECORD 30. 31. Perforation Record (Internal, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 2 jet shots/foot - Western Magmun 8836-8860 8836-8860 15,000 gal Halliburton 8834-8850 8848-8850 8848-8850 8836-8860 15,000 gal Halliburton 33. PRODUCTION Swab and form, For Oth - Size and type pump) Well Status (Prod. or Shul-in) <				Many			lled By i		
26. Type Electric and Other Logs Fun 27. Was Well Cored Schlumberger SNP; Duall Li, Proximity Log - Microlog 27. Was Well Cored 28. CASING RECORD (Report all strings set in well) 80 CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED New B 5/8" 32 1b K-40 309 15 inch 250 sx class C + 2% CaCl2 Mone - oire New B 5/8" 12 7/2" 17 1b B-80 9003 7 7/8 inch 1250 sx class H; smallus Mone SH 5 1/2" 17 1b B-80 9667 51 8851 Temp. Top 3150' None 10 24 LINER RECORD 30. TUBING RECORD 10 TUBING RECORD 31. Perforation Record (Interval, size and number) 2 jet shots/foot - Webtern Magnum 32. ACID, SHOT, FRACTURE, CEMENT SQUEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8848-8850 8856-8842 8836-8850 gelled 155 MS IST ao1d + 30 BON 7/8" balls 33. PRODUCTION See 5. 1977 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 33. Production Test Feeded Choke Size Frod*n. For OIL = Bbl. <t< td=""><td>24. Froducing Interval(s</td><td>s), of this completion</td><td>n Top, Bottom, 1</td><td>Jame</td><td></td><td></td><td>></td><td></td><td>L</td></t<>	24. Froducing Interval(s	s), of this completion	n Top, Bottom, 1	Jame			>		L
28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED New 11 3/4" 42 1b B-40 309 15 inch 250 ex class C + 2% CaCl2 None - oire New 5 5/6" 32 1b E-55 3120 11 inch 400 ex class C + 2% CaCl2 None - oire SH 5 1/2" 17 1b B-80 9003 7 7/8 inch 1250 ex class H annulus None 2 3/8" tbg 4.7 1b B-80 8867 SN 8631 Temp. Yop 3150' None 29. LINER RECORD 30. TUBING RECORD SIZE DEPTH SET PACKER SET NA SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET JA S36-8842 8346-8850 S36-8842 B366-8842 B366-8860 15,000 gal Helliburton 33. Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Oct. 26, 1977 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Oct. 29, 1973 Production Method (Flowing, gas lift, pumping - Size and type p	26. Type Electric and C)ther Logs Run						27. Was	s Well Ccred
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New 8 5/8" 32 1b E-55 3120 11 inch 400 ex class C + 25 CaCl2 Hous SH 5 1/2" 17 1b B-80 9003 7 7/8 inch 1250 sx class C + 25 CaCl2 Hous 23/8" tbg 4.7 1b B-80 9003 7 7/8 inch 1250 sx class C + 25 CaCl2 Hous 23 4.7 1b B-80 9003 7 7/8 inch 1250 sx class C + 25 CaCl2 Hous 23 4.7 1b B-80 9003 7 7/8 inch 1250 sx class C + 25 CaCl2 Mous 24 4.7 1b B-80 9003 7 7/8 inch 1250 sx class C + 25 CaCl2 Mous inch	· · · ·		T. DEPTH S	ET HOL	ESIZE	CE			
SH 5 1/2" 17 1b 3-80 9003 7 7/6 inch 1250 socials H_g social None 2 3/8" tbg 4.7 1b H-60 8867 SN 8831 Temp. Yop 3150' None 23. LINER RECORD 30. TUBING RECORD 31. Perforation Record (Interval, size and number) SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) 23. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8336-8842 8336-8842 8336-8842 B836-8860 15,000 gal Helliburton 8848-8850 gelled 15% NE IST aoid + 30 BON 7/8" balls DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Stat 4601-4800 [Isan Andres) Rec. 35' mud. Stat 1a 33. PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date First Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Cot. 25, 1973 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)									
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SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET JA		kg 4.7 1b H-6	886'						
YA Other and the second (Interval, size and number) 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 2 jet shots/foot - Western Magnum 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. B8356-8842 8848-3850 8854-8860 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8836-8842 8848-3850 8854-8860 8836-8860 33. PRODUCTION Date First Production Cot. 26, 1973 Production Method (Flowing, gas lift, pumping - Size and type pump) Swab and flow Well Status (Prod. or Shut-in) Swab and flow Date of Test Oct. 29, 1973 Production Method (Flowing, gas lift, pumping - Size and type pump) Shut in 197 Casing Pressure 125 Casing Pressure 125 Casing Pressure Packer Casing Pressure 125 Casing Pressure Packer Casing Pressure Packer Casing Pressure Packer Cas						30.		TUBING RECOR	
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2 jet shots/foot - Western Magnum DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8836-8842 8848-8850 8854-8860 8836-8860 15,000 gal Helliburton 8836-8860 gelled 15% NE IST acid 9854-8860 + 30 BON 7/8" balls 33. PRODUCTION Date First Production Oct. 26, 1973 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Shut in Date of Test Oct. 29, 1973 Hours Tested Choke Size 3/4" Prod"n. For Pred". For 197 Oil - Bbl. 197 Gas - MCF Water - Bbl. 84 Gas - Oil Gravity - API (Corr.) 37 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Calculated 24- 197 Oil - Bbl. 205 Gas - MCF Water - Bbl. 84 Oil Gravity - API (Corr.) 37									
88356-8842 8848-8850 8854-8860 8836-8860 15,000 gal Helliburton gelled 15% NE LST acid + 30 BON 7/8" balls 33. PRODUCTION Date First Production Cot. 26, 1973 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Shut in Date of Test Cot. 29, 1973 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Shut in Date of Test Oct. 29, 1973 Hours Tested 24 Choke Size 3/4" Prod'n. For Test Period Oil - Bbl. 197 Gas - MCF 205 Water - Bbl. 84 Gas - Oil Ratio 1041 Flow Tubing Press. 125 Casing Pressure Packer Calculated 24- Hour Rate Oil - Bbl. 197 Gas - MCF 205 Water - Bbl. 84 Oil Gravity - API (Corr.) 37 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Test Witnessed By									
8848-8850 gelled 15% NE IST acid 8848-8850 gelled 15% NE IST acid BST 4601-4800 [San Andres] Rec, 35' mid. OST 4601-4800 [San Andres] Rec, 35' mid. 33. PRODUCTION Date First Production Oct. 26, 1973 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Shut in Date of Test Oct. 29, 1973 Hours Tested 24 Choke Size 3/4" Prod'n. For Test Period OIL - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 1041 Flow Tubing Press. Casing Pressure 125 Calculated 24- 197 Gas - MCF Water - Bbl. Oil Graving - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.)			and a second						
8854-8860 9854-8860 9854-8860 DST 4601-4800 [San Andres] Rec, 35' mud, OST 4601-4800 [San Andres] Rec, 35' mud, 33. PRODUCTION Date First Production Oot. 26, 1973 Production Method (Flowing, gas lift, pumping – Size and type pump) Well Status (Prod. or Shut-in) Smab and flow Date of Test Oot. 29, 1973 Choke Size Production. For Oil – Bbl. Gas – MCF Water – Bbl. Gas – Oil Ratio Dot. 29, 1973 Calculated 24- Oil – Bbl. Gas – MCF Water – Bbl. Gas – Oil Ratio Dot. 29, 1973 Calculated 24- Oil – Bbl. Gas – MCF Water – Bbl. Oil Gravity – API (Corr.) Test Witnessed By Test Witnessed By	-								
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Oct. 29, 1973 24 3/4" Test Period 197 205 84 (load) 1041 Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By	Date First Production Oct. 26, 1973	Producti	on Method (Flowin Swab and fl	g, gas lift, pumpi		ł type pump)			
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34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By								Oil G	ravity – API (Corr.) 37 API
			vented etc.)				Tes		
							1	1. U. STO	2792
'6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Vented - sal	e being mago	tiated	gs (1 set)	; temp.	SULLACY	on 5 1/2"		
SIGNED To thorm L. O. Storm TITLE Professional Engineer DATE KOW. 1, 1975	Vented - sal 35. List of Attachments Deviation rec	e being nego ord (5); el	ectrical lo			-		oag (2)	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy	T.	Canyon	Τ.	Ojo Alamo	Т.	Penn. ''B''
					Kirtland-Fruitland		
					Pictured Cliffs		
					Cliff House		
т.	Queen	T.	Silurian	Т.	Menefee Point Lookout	Т.	Elbert
T.	Grayburg				Mancos		
Т.					Gallup		
т.	Glorieta6005				se Greenhorn		
т.	Paddock				Dakota		
т.	Blinebry				Morrison		
Ţ.	Tubb				Todilto		
т.	Drinkard7818				Entrada		
т.	Abo 8250		Bone Springs	. Т.	Wingate	т	
Т.	Wolfcamp		Penrose 3951	т.	Chinle	Т.	
Т.	Penn,	Т.		Т.	Permian	Т.	
					Penn. ''A''		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Form	ation
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WELL NAME AND NUMB Conoco State #1

LOCATION 660/W 1980/S Section 15, T17S, R34E, Lea County, New Mexico (New Mexico give U.S.T&R: TEXAS GIVE S, BLK, SURV.& TWP)

OPERATOR Taiga Energy, Inc.

DRILLING CONTRACTOR MORANCO

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @	Depth	Degrees @	Depth	Degrees @ Depth	Degrees @ Depth
1/2	309	3/4	6124		
1/4	660	1	6624		· · · · · · · · · · · · · · · · · · ·
1/2	1160	1 1/4	7125		
3/4	1640	1 1/2	7364		
1 1/4	2130	1 1/4	7877		
1	2582	1	8107		
3/4	3120	1 1/4	8410		
1 1/4	3625	1	8750		
1/4	4220				
3/4	4700				
1	4800				· · · · · · · · · · · · · · · · · · ·
1/4	5322				
1/2	5622				
UTT The Star					

Drilling Contractor MORANCO

By

K. D. McPeters, Vice President

Subscribed and sworn to before me this 26th day of October , 1973

My Commission expires: April 1, 1974

ŧ 11C

Lea County, New Mexico

