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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator <b>Teiga Energy Inc.</b>	
Address <b>Suite 630, 718 - 17th St., Denver, Colo. 80202</b>	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

Check ~~explains~~ **GAS MUST NOT BE**  
**FEARED AFTER 4/1/74**  
**UNDER AN EXCEPTION TO R-4070**  
**IS OBTAINED.**

If change of ownership give name and address of previous owner \_\_\_\_\_  
THIS WELL HAS BEEN PLACED IN THE POOL  
DETERMINED BY YOU DO NOT CONCUR  
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Conoco-State</b>	Well No. Pool Name, Including Formation <b>1 North Vacuum Abo R-4734</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>R-3196</b>
Location			
Unit Letter <b>L</b>	<b>1960</b> Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>West</b>		
Line of Section <b>15</b>	Township <b>17 S</b>	Range <b>34 E</b>	County <b>Lea</b>

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>The Permian Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1183, Houston, Texas 77001</b>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>None</b>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit <b>L</b> Sec. <b>15</b> Twp. <b>17S</b> Rge. <b>34E</b>	Is it currently connected? <b>No</b> When <b>Negotiations in progress.</b>

If this production is commingled with that from any other lease or pool, give commingling order number: **NA**

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date Spudded <b>Sept. 23, 1973</b>	Date Compl. Ready to Prod. <b>Oct. 29, 1973</b>	Total Depth <b>9003</b>	P.B.T.D. <b>8967</b>
Elevations (DF, RKB, RT, CR, etc.) <b>4058 GR; 4071 RKB(datum)</b>	Name of Producing Formation <b>Abo</b>	Test Oil Gas Pay <b>8836</b>	Tubing Depth <b>8867</b>
Perforations <b>8836-42; 8848-50 and 8854-60 w/2 JSPP</b>			Depth Casing Shoe <b>9003</b>
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>15 inch</b>	<b>11 3/4 inch</b>	<b>309</b>	<b>250 Class C cire</b>
<b>11 inch</b>	<b>8 5/8 inch</b>	<b>3120</b>	<b>400 class C</b>
<b>7 7/8 inch</b>	<b>5 1/2 inch</b>	<b>9003</b>	<b>1250 class H - Top 3150</b>
	<b>2 3/8 BUE</b>	<b>8867</b>	<b>Anch. Catcher @ 8831</b>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks <b>Oct. 26, 1973</b>	Date of Test <b>Oct. 29, 1973</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Swab &amp; flow</b>	
Length of Test <b>24 hours</b>	Tubing Pressure <b>125</b>	Casing Pressure <b>Packer</b>	Choke Size <b>3/4"</b>
Actual Prod. During Test <b>281 BP</b>	Oil-Bbls. <b>197</b>	Water-Bbls. <b>84 (load)</b>	Gas-MCF <b>205</b>

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Lo Storm** **L. O. Storm**  
(Signature)  
**Professional Engineer**  
(Title)  
**November 1, 1973**  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED **NOV 1 1973**, 19\_\_\_\_  
BY **[Signature]**  
TITLE **[Signature]**

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply

