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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3196

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name NA
2. Name of Operator Ediga Energy Inc.	8. Farm or Lease Name Conoco-State
3. Address of Operator Office 630, 718 - 17th St., Denver, Colo. 80202	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>17 S</u> RANGE <u>34 E</u> NMPM.	10. Field and Pool, or Wildcat North Vacuum Also
15. Elevation (Show whether DF, RT, GR, etc.) 4058 GR & CH; 4071 RKB (datum)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 900'. Ran 282 joints (8990') 5 1/2" OD, 17-lb, N-80, SS, 8 Rd, LTC used casing with Halliburton guide shoe & differential fill-up collar on shoe joint. Halliburton cemented casing @ 9003' with 1000 sacks Lite Wt. Class "H" cement plus 250 sacks Class "H" 1:1 Pozmix with 2% gel and 0.75% GFR-2 per sack. Calculated slurry volume 2169 cu. ft. Calipered annular volume 3100' (shoe of 8 5/8" casing @ 9120') to 9003' = 2008 ft<sup>3</sup>, plug down 6:20 PM, MDT, October 16, 1973. Max & final displacement pressure 2600 psig. Bled casing press to zero - float held. WOC & move out rig 9 AM, Oct. 25, 1973. Tested csg above packer at 8681' with water under 2000 psig - no pressure loss. Proceeded with completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L.O. Storm TITLE Professional Engineer DATE Nov. 1, 1973

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 6 1973

CONDITIONS OF APPROVAL, IF ANY: