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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-3196	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Taiga Energy Inc.		Conoco-State
3. Address of Operator		9. Well No.
Suite 630, 718 Seventeenth St., Denver, Colorado 80202		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM		North Vacuum Abo
THE West LINE, SECTION 15 TOWNSHIP 17-S RANGE 34-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4058 Gr; 4071m RDB (datum)		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11-inch hole to TD 3120 feet in dolomite & anhydrite. Ran 99 joints 3106 feet net) 8-5/8-inch OD, new, 32-lb, K-55, SS casing and cemented at 3120 feet with 400 sacks Class "C" cement + 2% CaCl<sub>2</sub>. Plug down 4:15 PM, September 27, 1973. Estimated annular cement fill 900 feet. WDC 16 hours. Tested 8-5/8-inch casing and BOP to 2000 psig with water. No pressure loss. Drilled plug and drilled 7-7/8-inch hole ahead.

Note: Volume of cement used on 8-5/8-inch casing amended with oral approval of Hebbs office, NMOC, from that indicated on approved Form C-101,

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storm - L. O. Storm TITLE Professional Engineer DATE Sept 29, 1973

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_