

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2083
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-161	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER- <u>Water Injection Well</u>		7. Unit Agreement Name
2. Name of Operator Mobil Producing TX & NM Inc.		8. Farm or Lease Name North Vacuum Abo East Un
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046		9. Well No. 10
4. Location of Well UNIT LETTER <u>L</u> <u>2100</u> FEET FROM THE <u>South</u> LINE AND <u>800</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Whidcat North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) GL-		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Convert to water Injection Well ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1709.

2-26-86 MIRU X-Pert Unit. POH w/2-7/8 & 2-3/8 tbg.
2-27-86 Do Cmt to New PBTD = 8785.
2-28-86 Perf Abo w/2JSPF @ 8620, 21, 22, 23, 24, 25, 26, 27, 28, 32, 38, 76, 77, 80, 82, 87, 8706, 07, 08, 12, 14, 18, 30, 56, 65 (50 holes). RIH & set pkr @ 8530, Acidz perfs w/2000 gal 15% NEFE HCL w/100 gal Musol A MX w/acid + 4000 gal 15% NEFE HCL + 106 RCNBS, FL w/42 BFW
3-1/2-86 POH w/tbg & PKR
3-3-86 RIH w/ permanent Pkr & SN on 271 jts 2 7/8 tbg.
3-4-86 Set Pkr @ 8539, RDMO X-pert Unit.
3-5-86 Turn Well to Production.
3-24-86 MIRU Diamond WS, PT tbg 1000#-30 min-OK, PT 5½" csg 1000#-30 min- OK, POH w/tbg.SN, pkr
3-25-86 RIH w/2-7/8 tbg & latch on to pkr @ 8539, PT csg 1000#-30 mon-OK, Rel pkr, RIH w/Lok-set to 7100, PT 2-7/8 tbg 5000' while RIH w/seal assembly-witnessed by Ray Smith-NMOCD,Hobbs.
3-26-86 Set pkr @ 8537, POH w/Lok-set pkr, RIh w/274 jts 2-7/8 tbg, latch onto pkr, reset pkr, OK, witnessed by Ray Smith - MNOC, Hobbs.
3-27-86 PT 5½ csg to surf 600#-30 min-OK, not witnessed, RD & Rel Diamond WS. (See Reverse)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Authorized Agent DATE 4-7-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

APR 10 1986

CONDITIONS OF APPROVAL, IF ANY:

20 EX 551

4-01-86

FINAL INJECTION RATE: 212 BWPB, 1500 TP, 0 CP

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APR 2 1986
SACD
HOBBS OFFICE