DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
THE THE TEN	GAS		
OPERATOR			

	SANTA FE	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11		
FILE AND Effective				Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	SAS		
	LAND OFFICE	4				
	TRANSPORTER OIL	4				
	GAS	4				
_	PROPATION OFFICE	-		•		
ı.	Operator					
	Mobil Producing Texas	s & New Mexico Inc.				
		9 Greenway Plaza, Suite 2700, Houston, TX 77046				
	Reason(s) for Itling (Check proper box)	Other (Please explain)			
	New Well Change in Transporter of: To change Operator name from Mobil					
	Recompletion Oil Dry Gas Corporation.					
	Change in Ownership	Casinghead Gas Conder	(Effective	Date: 1-1-1980)		
	If change of ownership give name and address of previous owner					
	•					
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease 1.						
	North Vacuum Abo East U			Fedge 140:		
	Location	mid 10 Noten vacuum	III ADO 1001	State B-1327		
	Unit Letter L : 800 Feet From The West Line and 2100 Feet From The South					
		waship 17-S Range	35-E , NMPM,	T		
	Line of Section 10 100	Ananip 17 D Runge	JJ-E , NMPM,	Lea County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be seed		
	See attachment	XXX of condensate	Add. ess force address to which approve	ca copy of this form is to be vent)		
	Name of Authorized Transporter of Cas	singhead Gas XXX or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)		
	Phillips Petroleum Comp	-	Frank Phillips Bldg, Ba	,		
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe			
	If well produces oil or liquids, give location of tanks.	N 7 17-S 35-E	Yes	11-1-78		
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion		l beepen	Same Nes V. Diff. Nes V.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
			1	Depth Casing Shoe		
	Perforations			Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil o	and must be equal to or exceed top allow-		
•	OIL WELL	able for this de	pth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)		
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test					
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Teet	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
į			OH CONCEDIA	TION COMMISSION		
VI.	CERTIFICATE OF COMPLIANCE	CE		TION COMMISSION		
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED DEC 3 1979 . 19			
	Commission have been complied w	ith and that the information given	Orig. Signed by			
	above is true and complete to the best of my knowledge and belief.		Jerry Sexton			
			TITLE Dist 1. Supv.			
	10		This form is to be filed in compliance with RULE 1104.			
	Kabbie Jaca		re this is a sequent for allowable for a newly drilled or deepened			
	(Signa	iture)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Authorized Agent (Title) October 31, 1979 All sections of this form must be filled out completely for able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of the such change of complete or transporter or other such change or transporter or other such change of complete or transporter or other such change or other such change or other such change or other such c			t be filled out completely for allow-		
				lle.		
				III, and VI for changes of owner, er, or other such change of condition.		
	(Date)		Separate Forms C-104 must be filed for each pool in multiply			

ATTACHMENT

Name of Authorized Transporter of Oil:

Southern Union Rfg., Company (12.5000%) 1st International Bldg, Suite 1800 Dallas, Texas 75270

Mobil Pipeline Company

(87.5000%)

Box 900

Dallas, Texas 75221