Form C-104 DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE SANTA FE Effective 1-1-65 AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS IJ.S.G.\$. LAND OFFICE **TRANSPORTER** GAS OPERATOR PRORATION OFFICE Operator Corporation Reason(s) for filing (Check proper box, 13 Other (Please explain) 1/8/24 Change in Transporter of: New Well Dry Gas Oil TON TO R4070 Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner 1. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Pool Name, Including Formation State, Federal or Fe north Location Unit Letter County Range Township Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS hadgess (Give address to which approved copy of this form is to be sent) or Condensate McMand Tesas 79701 Name of Authorized Transporter of Oil Address (Give address to which approved dopy of this form is to be sent) Malid Ril Corperation - St. Name of Authorized Transporter of Casinghead Gas When is gas actually connected? P.ge. Twp. Unit If well produces oil or liquids, give location of tanks. 17-8 35-E no If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. Plug Back V. COMPLETION DATA New Well Workover Oil Well Designate Type of Completion - (X) χ P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 880C 11-6-73 9-28-73 Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, CR, etc.) 2700 also 4006 GR Perforations 8655, 59, 60,67,78,79,81,88,89,90, 8701,03,05,07,69, 10,11,13,15,16 +8717 4155PF - TOTAL 21 habe Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 12-3/4 250 17-1/2 1600 24 3210 3400 sy 8800 7/8 5-1/2 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

V. TEST DATA AND REQUEST FOR ALLOWABLE

OII, WELL Date First New Oil Run To Tanks	Date of Test // - // - 73	<i>1 D</i> .	Producing Method (Flow, pump, gas lift, etc.)		
//-8-73 Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
24 Actual Prod. During Test	Oii-Bbis. 204	Water - Bbls.	Gaa-MCF 181.5		

GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of 1001		
Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choke Size
THE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine O. Fucker	
Provide Click	
(Title)	
11-13-73	
(Date)	

APPROVED PY

TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllove able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.