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DISTRIBUTION			
SANTA'FE		l	
RILE		<u> </u>	
U.S.G.S.		<u> </u>	L
LAND OFFICE			<u> </u>
TRANSPORTER	OIL		1
	GAS		<u> </u>
OPERATOR			<u> </u>
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t	DISTRIBUTION	IEW MEXICO OIL CO	NSERVATION COMMISS	Form C-104	
Ī	SANTA'FE		OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
Ī	FILE		AND		
	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	AS ·	
-	LAND OFFICE OIL				
	THANSPORTER GAS				
	OPERATOR				
1.	PRORATION OFFICE				
	Texas American (	Oil Corporation			
	Address				
1		te #1012, Midland, 7	Other (Please explain)		
	Reason(s) for filing (Check proper box)		Other (Please explain)	1	
	New Well	Change in Transporter of: Oil Dry Gas	Effective Nov	ember 1, 1976	
	Recompletion	Cusinghead Gas Condens	[	, ,,,,,	
	Change in Ownership X				
	If change of ownership give name and address of previous owner	Harding Oil Co	ompany, 4317 Oak Law	n, Dallas, Texas 7521	
11.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	rmation   Kind of Lease	Lease No.	
	Lease Name	1 Humble City		i -	
	Shaw	1 Humble City	(BETAWIT)	100 130300	
	Location B 19	980 Feet From The East Line	and 660 Feet From T	he North	
	Unit Letter;	Feet From The	dad		
	Line of Section 15 Tow	nship 17S Range	37Е , ммрм,	Lea county	
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approv	and convert this form is to be sent)	
414.	Name of Authorized Transporter of Off	Li Comanisaria	1	· •	
	Texas New Mexico Pi	peline Corporation	Post Office Box 52332, Address (Give address to which approv	ped copy of this form is to be sent)	
	Name of Authorized Transporter of Cas	inghead Gas M or Dry Gas M	Bartlesville, Oklah		
	Phillips Petroleum (	Unit   Sec.   Twp.   P.ge.	Is gas actually connected? Whe		
	If well produces oil or liquids, give location of tanks.	B 15 17S 37E	Yes	5-74	
	If this production is commingled wit	h that from any other lease or pool.	give commingling order number:		
13/	If this production is commingled with COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v.	
3 V .	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same riss w	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Date Compt. Ready to 1 tou.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (D1, Rite), R1, OR, Oles,				
	Perforations			Depth Casing Shoe	
		THE CASING AND	CEMENTING PECOPD		
		CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TOBING SIZE			
				<u> </u>	
v	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-	
7	OIL WELL	able for this de	Producing Method (Flow, pump, gas li		
	Date First New Oil Run To Tanks	Date 01 1991			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Faudru or 12ar			Cor. NCE	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	·		1		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate	
	Actual Flod. 1991-1901/5				
	Testing Method (pitot, back pr.)	Tubing Pressure (shnt-in)	Casing Pressure (Shut-in)	Choke Size	
V	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
•			APPROVED	76, 19	
	I hereby certify that the rules and	regulations of the Oil Conservation	ion given		
I hereby certify that the rules and regularized that the information give Commission have been complied with and that the information give above is true and complete to the best of my knowledge and belief		BY			
	above is true and complete to the	e Dest of my knowledge and better			
	above is true and complete to the	e best of my anomicage and best of	TITLE Dis 1, S	upv.	
	shove is true and complete to the	P = nest of my knowledge time best of	TITLE Dist 1, S	compliance with RULE 1104.	

James Lason
(Signature)
Production Coordinator
(Title)
November 1, 1976
(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REPLACE TO

OIL CETT AVAILUM COMM. HOBBS, N. M.