	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS
I .	OPERATOR PRORATION OFFICE Coperator			
	Harding Oil Company			
	Address 408 Carillon Tower West, 13601 Preston Rd., Dallas, Texas 75240 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well X Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	bbls.	wable of 11,000
	If change of ownership give name and address of previous owner			
0. <u>I</u>	DESCRIPTION OF WELL AND LEASE			
	Shaw 1 Humble City (Strawn) State, Federal or Fee Fee			
	Unit Letter B : 1980 Feet From The East Line and 660 Feet From The North			
	. <u></u>	•	0 T =	ea County
m . r	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
		o Pipe Line Company		idland, Texas 79701
ŀ		eum Corporation	Bartlesville, Okla	
	If well produces oil or liquids, give location of tanks.	B 15 17S 37E	No	
1f IV. C	this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
h	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
E	Clevations (DF, RK8, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
F	Perforations Depth Casing Shoe			
			CEMENTING RECORD	
-		CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT
_	······································			
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_0	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	:, etc.)
L	ength of Test	Tubing Pressure	Casing Pressure	Choke Size
•	ctual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas - MCF
_	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate			
			·	
	'esting Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
'I. Ci	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
Co	mmission have been complied with	gulations of the Oil Conservation ith and that the information given best of my knowledge and beilef,	APPROVED, 19 BY TITLE	
			TITLE	
	Charles 7 7	arding	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	President (Title)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	February 5, 1974	ŧ	able on new and recompleted wells. Fill out only Sections E. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	·····		Separate Forms C-104 must	be filed for each pool in multiply