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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Mobil Oil Corporation	Bridges State
3. Address of Operator	9. Well No.
Box 633, Midland, Texas 79701	176
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM	Vac Grayburg SA
THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4010 GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforate the Upper San Andres, stimulate and test.
Set a retrievable bridge plug at \pm 4650' Spot 500 gals. of 15% NE HCL acid over the proposed perforations.
Using Schlumberger (Compensated-Neutron Log 12-22-73) Perforate the following additional hole w/2-JSPF 4474-4482, 4491-4493, 4498-4504
Set pkr at 4400' and break down the San Andres Formation (4474-4504') O.A. w/2500 gals. of 15% NE HCL acid. Treat at 3 to 5 BPM & use sufficient RCN ball sealers to completely ball-out Fracture the San Andres Formation (4474-4504) down 5½ csg w/20,000 gals. of 9 lbs/gallon of salt water & 30,000# of 20-40 sand at 50 BPM. All fracturing fluid should contain 20lbs/1000 gallon of Guar Gum, 25 lbs/1000 gals of Adomite Aqua & 2 gals/1000 gals. of Adomal

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Christine C. Tucker</u>	TITLE <u>Proration Clerk</u>	DATE <u>6-20-74</u>
APPROVED BY _____	TITLE _____	DATE <u>JUN 26 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		