

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Mobil Producing, TX. & N.M. Inc.	Bridges State
3. Address of Operator	9. Well No.
Nine Greenway Plaza, Suite 2700, Houston, TX 77046	177
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER I, 1650 FEET FROM THE South LINE AND 330 FEET FROM East LINE, SECTION 26 TOWNSHIP 17S RANGE 34E N.M.P.M.	Vacuum Grayburg, SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER ☐		ACIDIZE ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/26-27/82 MIRU X-Pert DD Ut 6/26/82.
6/28/82 POH w/ rods & 2-3/8 tbg, RIH w/ 7" ret BP & pkr, 2-7/8 tbg work string, hydro tested to 4000 psi, lost btm sec tbg testing tool w/ 80 jts in hole.
6/29/82 RIH w/ Arrow Model B ret BP & pkr, 2-7/8 work string, set BP @ 4753, pkr @ 4660, Acid Engr acidized Grayburg & SA perfs 4699-4733 w/ 8000 gal 20% DINE HCl acid & 300 gals Xylene + 60 Rcnbs, IP 2100, Avg TP 700 psi @ 6.5 BPM, mix 400 psi to 2100 psi, gd ball action, ISDP vac, reset pkr & BP, well kicked, killed well w/ 50 bbls 10# br wtr, set BP @ 4530, pkr @ 4372, treated Grayburg SA perfs 4438-4486 w/ 7000 gals 20% DINE HCl + 300 gals Xylene + 45 RCNBS, IP 2100 psi @ 5.5 BPM, Avg TTP 2000 - 5 BPM, min 1000-2200 psi, gd ball action, ISDP 1450 psi, 5 min vac, job compl @ 2:30 pm 6/29/82, rel BP & pkr.
6/30/82 Killed w/ 50 bbls 10# BW, POH w/ 2-7/8 tbg pkr & ret BP, RIH w/ 2-3/8 tbg OPMA to 4802, 4' perf sub 4769-73, SN @ 4768, TAC @ 4393 + a total 152 - 2-3/8 tbg, RIH w/ 2x1 1/2 x 20 pump + 190 - 3/4 rods, spaced well out, HO well, rel X-Pert WS @ 5pm 6/30/82. well rel to Prod. (SEE REVERSE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 7/23/82
Orig. Signed by
Les Clements
APPROVED BY Oil & Gas Insp. TITLE _____ DATE JUL 26 1982
CONDITIONS OF APPROVAL, IF ANY: