N GE CE IES RECEIVED		NEW MEXICO OIL CON	эГкү∧тюя со	- MMISSION	Form C-161	
SANTA FE FILE U.S.G.S. LAND OFFICE		Revised 1-i-65 Revised 1-i-65 SA. Indicate Type of Lease STATE FEE S. State Oil & Gas Lease No.				
OPERATOR					B-	1520
APPLICATIC	DN FOR PERM	AIT TO DRILL, DEEPER	t, or plug b	ACK		ee.nent Name
b. Type of Well DRILL]	DEEPEN		PLUG BACK		
OIL A GAS WELL	O THER		SHOLE X MULTIPLE		8. Farm or Lease Name Bridges-State	
Mobil Oil Corpor 3. Address of Operator	ation					177
P. 0. Box 633, M	idland, Te				10. Field o Vacu	nd Pool, or Wildeat UM
UNIT LETT	ERI		FEET FROM THE			<u> IIIIIIIIIII</u>
AND 330 FEET FROM	THE East		17-S	GE. 34-E	12. County	
					Lea	
			Line of red Des	ath (19A, Forcatic		
R1. Elevetions (Show whether DF)	R1, etc.) 21	A. Mind & Status Fing, Joans	4850	Graybur San Andi	g res	20. Botary of C.T. Rotary
4012'-Ground		On File	Leatherwoo	and Drlg. Co.	²² . Appro. 10-28	t. Date Work will start
SIZE OF HOLE	SIZE OF CA	PROPOSED CASING A				
12-1/4" 7-7/8 th	<u>8-5/8"</u> 5-1/2"	SING WEIGHT PER FOO	350	Circu	- CEMENT ulate	EST. TOP Surface
, ,,,,		14#-J-55	4850	Circu	ilate	Surface
BLOWOUT PREVENTER	PROGRAM:	1	ł	1		Test
Casing Strin	<u>q</u>	Equip. Size X API	Series	No. & Type		Pressure PSI
Surface		8" or 10"		1-pipe & 1-B1	ank	1000
				FOR	PROVAL VA 90 DAYS U NG COMM 1-26-7	NLESS ENCED,
ABOVE SPACE DESCRIBE PRO TE ZONE. GIVE BLOWOUT PREVENTE creby certify that the information	DPOSED PROGR R PROGRAM, IF AN A above is true as	M: IF PROPOSAL IS TO DEEPEN Y. Id complete to the best of my k	OP PLUG BACK, GIVE	DATA ON PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC-
		{Title} Proratio			$a{a^{*}c}$ Octo	ber 23, 1973
PROVED BY	ale Usof	TITLE				
NEITIONS OF APPROVAL, IF	ANY:			. <u> </u>	ATE	

NE. XIGO OIL CUNNED VATION COMMISSIC WELL LOCATION AND ACCELAGE DEDICATION PLAT

Operator		All distances must be	from the outer Counderies	s of the Section,	
Mobil Oil Corporation			Bridges-Sta	ite	Well No. 177
Unit Letter I	Section 26	Tovaship 17-S	34-E	County Lea	
Actual Footage Locat 1650	for of Well: feet from the Sout	h	330		
Ground Level Elev. 4012	in Level Elev. Producing Formation			feet from the East	line Dedicated Acreage:
1. Outline the		a name of a second s	Vacuum	l or hachure marks o	40 Acres
	n one lease is d				ip thereof (both as to working
3. If more than dated by con	one lease of diff munitization, uni	erent ownership is c tization, force-pooli	ledicated to the wel ng. etc?	ll, have the interests	of all owners been consoli-
Yes		wer is "yes" type o			
No allowable	"no," list the ow ecessary.) will be assigned	mers and tract descr to the well until all until a non-standard	riptions which have	actually been conso a consolidated (by c uch interests, has be	lidated. (Use reverse side of ommunitization, unitization, en approved by the Commis-
			1		CERTIFICATION
				tained best o	by certify that the information con- herein is true and complete to the f my knowledge and belief.
	- +			Name	Stond
	 T/75	R346	- - -	Position Pro Company	D. Bond ration Staff Assistant il Oil Corporation
			Found I & Brass	ron Pipe Date	ober 23, 1973
		CURTIS A. CALLAWAY No. 3342		INSERTING STORES	by cartify that the well location on this plat was plotted from field f actual surveys made by me or y supervision, and that the same and correct to the best of my lige and belief.
23-24 <u></u>	Found Irc & Brass (Found Irc & Brass-G	on Pipe	s A. Callaway

F

Form C-102 Supersedes C+128 Effective 1-1-65