NO. OF CO- S REC		<del> </del>	
DISTRIBUTE	L	l	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
RANSPURIER	GAS		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

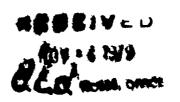
LAND OFFICE	<del></del> -	_ AUTHORIZA	ATION TO TR	ANSPORT	OIL AND	NATURAL	GAS		
<del></del>	OIL								
	SAS								
PROPATION OFFIC		-							
Operator	I								
	ing Texas	s & New Mexico	Inc.						
9 Greenway F	Plaza Sur	ite 2700, Hous	ston TV I	7046			<del></del>		
Reason(s) for filing (Ch			iton, 1A /	7046	Other (Pleas	e evaleia l	·····		
New Well	]	Change in Trans	sporter of:				ator na	me from N	Mobil Oil
Recompletion	4	011	Dry G	as 🔲	Corpor	ation.		me rrom r	TODIL OIL
Change in Ownership		Casinghead Gas	Conde	nsate	(	Effective	a Date:	1-1-198	30)
If change of ownership									
and address of previous	is owner			<del></del>		<del></del>		<del></del>	
DESCRIPTION OF	WELL AND								
North Vacuum A	Abo East I		Name, Including F North Va		n D1	Kind of Leas State, Feder		_	Lease No.
Location			NOI CH VA	Cuulii Ab	0 POOT	State, Feder	II OF P 44	State	B-1518
Unit Letter	J 198	Feet From The	South	ne and 19	80	Feet From	The	East	
	7	17 <b>_</b> S	24	2/ 1					
Line of Section	Tov	waship 17-S	Range Ø	4-E	, NMPN	(,		Lea	County
DESIGNATION OF	TRANSPOR	TER OF OIL AND	NATURAL G	ıs					
Name of Authorized Tra	msporter of Oil	x or Condense		Address (	Give address	to which appro	ved copy of	this form is to	be sent)
See attachment		V-1-10-10-10-10-10-10-10-10-10-10-10-10-1							
Name of Authorized Tra Phillips Petro	leum Co	singnedd Gds XX or	Dry Gas	i				this form is to	) be sent)
If well produces oil or l		Unit Sec.	Twp. Pge.	Is gas act	ually connect	Bldg Bar	tlesvi]	<u>lle OK 7</u>	4004
give location of tanks.	1datas)	N 7	17-S 35-E	Yes	3			11-1-78	
If this production is co		th that from any other	r lease or pool,	give comm	ingling orde	r number:			<del></del>
COMPLETION DAT		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Bac	k Same Best	'v. Diff. Res'v.
Designate Type	of Completio	on = (X)	!	1	1	1	i i	s Sume nes	I Ditt. Res.V.
Date Spudded		Date Compl. Ready to	Prod.	Total Dep	th		P.B.T.D.		
Flavores (DE BKB B						· · · · · · · · · · · · · · · · · · ·		·	
Elevations (DF, RKB, R	(I, GR, etc.)	Name of Producing F	ormation	Top 011/G	as Pay		Tubing D	epth	
Perforations		<u> </u>		<del></del>		<del></del>	Depth Ca	sing Shoe	
		·							
		1	G, CASING, AND	CEMENT			<del></del>		
HOLE SIZ	<u>. E</u>	CASING & TU	BING SIZE		DEPTH SE	ET	<del> </del>	SACKS CEME	ENT
			*****				+		
							1		
				<u> </u>					
TEST DATA AND R	EQUEST FO	OR ALLOWABLE	(Test must be a able for this de	fter recovery pth or be for	of total volu full 24 hours	me of load oil	and must be	equal to or ex	ceed top allow-
Date First New Oil Run	To Tanks	Date of Test		Producing	Method (Flow	, pump, gas li	(t, etc.)	<del></del>	
							T		
Length of Test		Tubing Pressure		Casing Pre	eswe		Choke Siz	i•	
Actual Prod. During Tee	ıt	Oil-Bbis.		Water - Bbi	<del>.</del>		Gas - MCF		
Actual Prod. Test-MCF	·/D	Length of Test	· - · · · · · · · · · · · · · · · · · ·	Bbla. Cord	lensgte/MMCF		Crewity of	Condensate	
7,012G1	,,			BBIE. COIR	ISUBGIS MIMO		Gravity of	Consensate	
Testing Method (pitot, b	ack pr.)	Tubing Pressure (Shu	it-in )	Casing Pre	ssure (Shut-	-in)	Choke Siz		
				<u> </u>		,	<u></u>		
CERTIFICATE OF (	COMPLIANC	CE .				_	TION CO	DMMISSION	
I hasahu castifu that th	e rules and re	egulations of the Oil	Conservation	APPRO	VED	DEC 3	10.70		9
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.									
spove is true and com	DOTE AS TIME SING COMPLETE to the Dest of my Knowledge and Deller.			BY		Dist 1. Su			<del></del>
			TITLE						
D. J. J. J. J. A.			This form is to be filed in compliance with RULE 1104.						
	Could fair			If the	nis is a requ	est for allow	able for a	newly drilled	i or deepened the deviation
A	(Signal			tests tal	ken on the v	vell in accor	dence with	RULE 111.	
Au	Authorized Agent			All sections of this form must be filled out completely for allowable on new and recompleted wells.					
0c	tober 31.	1979		Fill	out only S	ections I. II	III. and	VI for chang	res of owner,
	(Dat	e)		well nam	ne or number	, or transport	er, or other	such change	of condition.
				Sep	arate Forms	C-104 wast	De IIIeq	tot escu boo	ol in multiply

## ATTACHMENT

Name of Authorized Transporter of Oil:

Southern Union Rfg., Company (12.5000%) lst International Bldg, Suite 1800 Dallas, Texas 75270

Mobil Pipeline Company (87.5000%) Box 900 Dallas, Texas 75221









**Job separation sheet** 

NO. OF COPIES REC	EIVED	1	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THANSFUR ER	GAS	1	
OPERATOR			
2222471011 222			

(Title)

(Date)

rized Agent

IV.

## REQUEST FOR ALLOWARIE

Form C-104 110

	FILE	- KLQOLS	I FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65	
	U.S.G.S.	ALITHOPIZATION TO TE	AND RANSPORT OIL AND NATURA	-	
	LAND OFFICE	AO MORIZATION TO TR	CANSFORT OIL AND NATURA	L GAS	
	TRANSPORTER OIL				
	GAS OPERATOR	_			
I					
•	Operator Mobil Oil Corporation				
		te 2700, Houston, TX 770	146		
	Reason(s) for filing (Check proper be	(x)	Other (Please explain)		
	New We!I	Change in Transporter of:			
	F.ecompletion Change in Ownership	Oil X Dry C	ensate royalty oil (S	ct gatherer of State outhern Union Refining Co.	
	If change of ownership give name and address of previous owner		ender Ellips	and in the same of	
11	DESCRIPTION OF WELL AND	LEASE			
	North Vacuum Abo East	Well No. Pool Name, Including		Lease No.	
	Location	Unit 1 North Vacuum A	ADO POOL State, Fed	ergi or Fee State B-1518	
	Unit Letter J ; 198	SO Feet From The S Li	ine and 1980 Feet Fro	m TheE	
	Line of Section 7	ownship 17S Range	35E , NMPM, Lea	_	
			, ittii toi,	County	
II.	Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	AS	proved copy of this form is to be sent)	
	Southern Union Rfg. Co	(12.5000%)	ILSE NAT I KIDO. Sto	1800 Dallac TV 75070	
	Name of Authorized Transporter of Co	singhead Gas 🛣 er Dry Gas 🗔	Address (Give address to which app	TX 75221 Att: D. C. Kenned croved copy of this form is to be sent)	
	Phillips Petroleum Pip	<del></del>	B-2 Phillips Buildin	g, Odessa, TX 79760	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. N 7 17S 35E	· · · · · · · · · · · · · · · · · · ·	Mhen 11-1-78	
v.	If this production is commingled we COMPLETION DATA	ith that from any other lease or pool,		11 1 70	
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TURING CASING AND	D STUTUL DECAD		
_	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	CACKS OF US	
			DEFINSE	SACKS CEMENT	
		1			
γ.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load or	il and must be equal to or exceed top allow-	
i	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours)	·	
	Date First New Oil Hun 10 lanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
ľ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
-	Actual Prod. During Test	Oil-Bhls.	Water - Bbls.	Gas • MCF	
	Volder Cipes Samily 1991		auter - Bbis.	GGE-MCF	
•			I		
_	GAS WELL Actual Prod. Test-MCF/D	Length of Test	1501		
	Actual Flod. 1881-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
L 1. 4	CERTIFICATE OF COMPLIANCE	TE .	OIL CONSERV	ATION COMMISSION	
• •	CLICITICATE OF COMEDIA.		DE C	1 1 1970	
•	hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED ULU	<u>'</u> , 19 <u></u>	
	'ommission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		Orig. Sig	med by	
			Joan Kunyan		
	Janua I	award -		compliance with RULE 1104. wable for a newly drilled or deepened	
	(Signa	twe)	well, this form must be accompa	anied by a tabulation of the deviation	
	rized Acent		tests taken on the well in acco	rdance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply