	NO. OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OD	CONSERVATION COMMIL	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTPORIZATION TO TR	ANSPORT OIL AND NATURAL C	GAS
	IRANSPORTER OIL			
	GAS		-	
	OPERATOR PROBATION OFFICE	 	•	
1.	Operator	••••••••••••••••••••••••••••••••••••••	······	
	Mobil Oil Corporation			
	Address			
	Box 633, Midland Reason(s) for filing (Check proper		Other (Please explain)	
	New Well	Change in Transporter of:*		
	Recompletion	Oil Dry C	Gas	
	Change in Ownership	Casinghead Gas Cond	ensate	
	If change of ownership give nam and address of previous owner _			
п	DESCRIPTION OF WELL A	ND I FASE		
	Lease Name	Weli No. Pool Name, Including		Loude no.
	State TT Com	l North Va	C Abo State, Federa	lor Fee State B-1518
	Location T 10		1000	
	Unit Letter; <u>19</u>	980 Feet From The South L.	ine and <u>1980</u> Feet From 7	The <u>East</u>
	Line of Section 7	Township 17-S Range	35-Е , _{МРМ} , Це	ea County
	Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	AS Address (Give address to which approv	ved copy of this form is to be sent)
	Mobil Pipe Line	Company	Box 900, Dallas, Te:	xas 75221
		Company Casinghead Gas X or Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent)
	Phillips Petrole			g.,Odessa, Texas 797
	If well produces oil or liquids, aive location of tanks.	Unit Sec. Twp. Rge.		3-17-74
	If this production is commingled	I with that from any other lease or pool		
	COMPLETION DATA			<u>CIB 246</u>
	Designate Type of Compl	etion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
	Date Spudded	Date Compl. Regay to Frod.	Total Depth	P.B.T.D.
	2-9-74	3-16-74	8930	
	Elevations (DF, RKB, RT, GR, etc		Top Oil/Gas Pay	Tubing Depth
	4005 GR	Abo		8848
	Perforations 8699 8700 8704-06	8739 40 8748-50 61 s	8791-99w /1 TCDE	Depth Casing Shoe
	8699,8700,8704-06,8739,40,8748-50,61 & 8791-99w/1JSPF TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1712	12-3/4	258	400
		8-5/8	3250	1450
	7-7/8	<u> </u>	8930	2000
v .	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	ajter recovery of total volume of load oil (and must be equal to or exceed top allow-
•••	OIL WELL able for this dep		pth or be for full 24 hours)	
	Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas lif	t, etc.)
	3-20-74 Length of Test	3-24-74 Tubing Pressure	Casing Pressure	Choke Size
	24 hrs			
	Actual Prod. During Test	Oii-Bble.	Water-Bbls.	Gas - MCF
		116	<u> </u>	103.1
	GAS WELL			
[Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
[CERTIFICATE OF COMPLI	ANCE		
¥1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19	
		d with and that the information given the best of my knowledge and belief.	BY ACTACHT	
	<i>A a</i>		ΤΙΤΥΕ	
	histine D Jucker		This form is to be filed in c	
-	(Signature)		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the wall in accordance with MULE 111. All sections of this form must be filled out completely for allow- sple on new and recompleted wells.	
	Proration Clerk			
•	(Title)			
	3-26-74		Fill out only Sections I. II.	, III, and VI for changes of owner, er, or other such change of condition.
	(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be flied for each pool in multiply	