DISTRIBUTION	NE)	W MEXICO OIL CONSE	RVATION COMMISSIO	ON	Form C-101		
SANTA FE						65 2 135 206 2	
FILE	-				1 -	Type of Lease	
U.S.G.S.	<del>-</del>				STATE		
OPERATOR	<del>                                     </del>				B-152	& Gas Lease No.	
OPERATOR					777777	 **********************************	
APPLICATIO	N FOR PERMIT TO	D DRILL, DEEPEN,	OR PLUG BACK				
la. Type of Work	TOTAL PROPERTY OF THE PROPERTY	DIVILLY DELLY CITY,	OK 1 LOO BACK	<del></del>	7. Unit Agre	eement Name	
DRILL X		DEEPEN []	<b>5</b> 1.110		North	. Vacuum Abo Unit	
b. Type of Welt					8. Farm or L	ease Name	
WELL WELL	OTHER Inj	ector	SINGLE X ML	ZONE			
2. Name of Operator  Mobil Oil Corpor	ation				9. Well No. 218	3	
3. Address of Operator  D. O. Dov. COO. Middless J. Transport						10. Field and Pool, or Wildcat	
P. O. Box 633, Midland, Texas					North Vacuum-Abo		
4. Location of well unit LETTE	R LO	DCATED 1880 .	EST FROM THE North	LINE			
ANO 1974.5 FEET FROM	- Most	25	17 6 24	_			
AND INC. STREET FROM	THE West	NE OF SEC. 25	WP.17-S RGE.34-	Mamn 1-	12. County	<i>1111111111111</i>	
					Lea		
		HHHHH		+++++	111111		
			·	19A. Formatio	n	20. Rotary or C.T.	
21. illevations (Show whether DF,			8700	Abo		Rotary	
4010' - Ground	1	6 Status Plug. Bond 2	13. Drilling Contractor			Date Work will start	
23,	011	7 1 1 6	-		11-3	),1-13	
	1	PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	L SACKS OF	CEMENT	EST. TOP	
15"	10 0/41	34# - WP-S		250' Circu		Surface	
1 0	12-3/4"	34π - Wr-3	250	- Lircu	late	I SULLOUE	
11,11	8-5/8"	28# - H-40	3085'	Ulreu	lace	Juitace	
7-7/8"	8-5/8"	28# - H-40	30851		1a ce		
1)"	·		<del></del>	11	lace	н	
7-7/8"	8-5/8" 5-1/2"	28# - H-40	30851	11	1000	н	
1)"	8-5/8" 5-1/2"	28# - H-40	30851	11	1000	н	
7-7/8" Blowout Preventer	8-5/8" 5-1/2" r Program:	28# - H-40 17# - K-55	3085 <sup>4</sup> 8700 <sup>1</sup>	11	1000	н	
7-7/8"	8-5/8" 5-1/2" r Program:	28# - H-40	3085 <sup>4</sup> 8700 <sup>1</sup>	11	1000	11	
7-7/8"  Blowout Preventer  Casing Strip	8-5/8" 5-1/2" r Program:	28# - H-40 17# - K-55 ip. Size & API :	3085' 8700' Series No.	Type		Test Press. PSI	
7-7/8" Blowout Prevente	8-5/8" 5-1/2" r Program:	28# - H-40 17# - K-55	3085' 8700'  Series No.  Dual	& Type		Test Press.	
7-7/8"  Blowout Preventer  Casing Strip	8-5/8" 5-1/2" r Program:	28# - H-40 17# - K-55 ip. Size & API :	3085' 8700' Series No.	& Type	&	Test Press. PSI 1000	
7-7/8"  Blowout Preventer  Casing Strip	8-5/8" 5-1/2" r Program:	28# - H-40 17# - K-55 ip. Size & API :	3085' 8700'  Series No.  Dual	& Type w/Blank Rams	& APPEIRAGA	Test Press. PSI 1000	
7-7/8"  Blowout Preventer  Casing String  Surface	8-5/8" 5-1/2" r Program: ng Equ	28# - H-40 17# - K-55 ip. Size & API :	3085' 8700'  Series No.  Dual Pipe	& Type  W/Blank Rams	& APPSSYAL DR 90 DAY	Test Press. PSI 1000 VALUESS	
7-7/8"  Blowout Preventer  Casing String  Surface  This well is be	8-5/8" 5-1/2" r Program: ng Equi	28# - H-40 17# - K-55 ip. Size & API :	3085' 8700'  Series No.  Dual Pipe	& Type  W/Blank Rams	& APPSSYAL DR 90 DAY	Test Press. PSI 1000 VALUESS	
7-7/8"  Blowout Preventer  Casing String  Surface	8-5/8" 5-1/2" r Program: ng Equi	28# - H-40 17# - K-55 ip. Size & API :	3085' 8700'  Series No.  Dual Pipe	& Type  W/Blank Rams	& APPSSYAL DR 90 DAY	Test Press. PSI 1000 VALUESS	
7-7/8"  Blowout Preventer  Casing String  Surface  This well is be	8-5/8" 5-1/2" r Program: ng Equi	28# - H-40 17# - K-55 ip. Size & API :	3085' 8700'  Series No.  Dual Pipe	& Type  W/Blank Rams	& APPSSYAL DR 90 DAY	Test Press. PSI 1000 VALUESS	
7-7/8"  Blowout Preventer  Casing String  Surface  This well is to abandoned in the	8-5/8" 5-1/2" r Program: ng Equi	28# - H-40 17# - K-55 ip. Size & API : 8" 600	3085' 8700' Series No. Dual Pipe #120 which is	* Type  W/Blank Rams  fo be PT  EXPIRES	& APPECTANT YAY DO DAY Ugʻigʻed Ya'Q J. J. J	Test Press. PSI 1000  VALUESS MMENCED,	
7-7/8"  Blowout Preventer  Casing Strin  Surface  This well is to abandoned in the string str	8-5/8" 5-1/2" r Program: ng Equi	28# - H-40 17# - K-55 ip. Size & API : 8" 600	3085' 8700' Series No. Dual Pipe #120 which is	* Type  W/Blank Rams  fo be PT  EXPIRES	& APPECTANT YAY DO DAY Ugʻigʻed Ya'Q J. J. J	Test Press. PSI 1000 VALUESS	
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7-7/8"  Plowout Preventer  Casing String  Surface  This well is to abandoned in the string st	8-5/8" 5-1/2" r Program: ng Equipole to the Abo.  Prosed Program: IF ANY. In above is true and commended to the Above is true and commended the Above is true and commended to the Above is true and commended to the Above is true and true and th	17# - H-40 17# - K-55  ip. Size & API 3  8" 600  to replace Well	30854 87001  Series No.  Dual Pipe  #120 which is	* Type  W/Blank Rams  to be   EXPIRES  ON PRESENT PRO	& APPRITY ALD THE PROPERTY AND THE PROPE	Test Press. PSI 1000  VALID S UNLESS MMENCED,  J. > 4  AND PROPOSED NEW PRODUC-	
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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Well No Mobil Oil Corporation North Vacuum Abo Unit 218 Unit Letter Section Township County 25 34-E 17**-**S Lea Actual Footage Location of Well: 1880 North West 1974.5 line Cround Level tilev. Producing Formation Pool Dedicated Acreage: 4010' Abo North Vacuum-Abo 80 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes 7 No If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Found I.P. Found I.P. w/Brass Cap w/Brass Cap I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name A. D. Bond Position Proration Staff Assistant This well is 660' from 1974.5 Company outer boundary of the Mobil Oil Corporation Unit. November 28, 1973 Found I.P. I hereby certify that the well location w/Brass Cap shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same R34 E is true and correct to the best of my T175 Beeche (Calabase **11-** 27-73 Registered Professional Engineer and/or Land Surveyor Curtis A. Callaway Certificate No. 3342