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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name <b>Nicholson</b>	
2. Name of Operator <b>Texas International Petroleum Corporation</b>						9. Well No. <b>3</b>	
3. Address of Operator <b>1720 Wilco Building, Midland, Texas 79701</b>						10. Field and Pool, or Wildcat <b>Humble City (Strawn)</b>	
4. Location of Well						12. County <b>Lea</b>	
UNIT LETTER <b>N</b> LOCATED <b>2086</b> FEET FROM THE <b>West</b> LINE AND <b>554</b> FEET FROM							
THE <b>South</b> LINE OF SEC. <b>10</b> TWP. <b>17 S</b> RGE. <b>37 E</b> NMPM							
15. Date Spudded <b>12-5-73</b>	16. Date T.D. Reached <b>1-16-74</b>	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) <b>3747.8 GR</b>	19. Elev. Casinghead			
20. Total Depth <b>11,866</b>	21. Plug Back T.D. <b>Surface</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>A11</b>	Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name <b>None</b>						25. Was Directional Survey Made <b>No</b>	
26. Type Electric and Other Logs Run <b>GR - SWN, DIL</b>						27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<b>12-3/4</b>	<b>34</b>	<b>408</b>	<b>17-1/2</b>	<b>400 sx Class H w/2% CaCl<sub>2</sub></b>		<b>none</b>	
<b>8-5/8</b>	<b>32</b>	<b>4475</b>	<b>11</b>	<b>350 sx Light, 300 sx Class H w/2% CaCl<sub>2</sub></b>		<b>1,200'</b>	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED _____ _____ _____ _____			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments <b>Logs</b>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <b>D. C. Helm</b>				TITLE <b>Division Engineer</b>		DATE <b>1-21-74</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____ 2134	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 11342	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 11482	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3364	T. Miss _____ 11719	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4342	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 5200	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 6825	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8700	T. Bone Springs _____ 9190	T. Wingate _____	T. _____
T. Wolfcamp _____ 9640	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 10936	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	2134	2134	Red Beds				
2134	4388	2254	Anhydrite and Salt				
4388	5200	812	Anhydrite and Lime				
5200	9190	3990	Dolomite and Lime				
9190	9640	450	Sand and Shale				
9640	10936	1296	Lime and Shale				
10936	11342	406	Shale and Lime				
10342	11482	1140	Lime				
11482	11719	237	Sand and Shale				
11719	TD	147	Lime and Chert				