No. OF COPIES RECE									
SANTA FE	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION						Form - 191 7 . 27 7		
FILE							Hertset 1-1-6 30 - 125 - 246-19		
U.S.G.S.							STATE FEE S		
LAND OFFICE							5. State Oil		Lio.
OPERATOR									
							IIIII	mm	mm
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							X////////////////X		
1a. Type of Work							7. Unit Agre	en.ent l'ame	,,,,,,,,,,
D	RILL		DEEPEN						
							8, Furm or Lease Liame		
WELL O, HER ZONF ZONF							Nicholson		
2. Name of Operator							9. Well No.		
TEXAS INTERNATIONAL PETROLEUM CORPORATION							3		
3. Address of Operator							10. FURTHERE		
1720 Wilco Building, Midland, Texas 79701							Humble City (Strawn)		
4. Location of Well	UNIT LETTER N	LOC	ATED 2086 '	ECT FROM THE	lest	LINE	ATTITITITITITITITITITI		
1						R			
AND 554'		outh _{in}	$\frac{10}{10}$	_{wp.} 175 _{вс}	. <u>.</u> 371				
					/////	UIIII-	2. County	11/	TIIIII
		<i>IIIII</i>			11111		Lea		
		HHHH			11111	MM	IIIII.	<u>IIIII</u>	till 1
AHHHHHH	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	HHH			$\Pi\Pi$		illilli		
			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	9. Proposed Depth	1 -	A. Formation	ni 26. Bostory or C.T.		
21. Elevations (Show w				12,000		Strawn		Rotary	у
	nether Dr. (Cl. etc.)	1		13. Drilling Contr				Date Work wi	
3747.8 GR		Bla	nket I	MGF Drillin	g LO.		Novem	ber 28,	1973
23.		PI	ROPOSED CASING AND	CEMENT PROGE					
				1					
SIZE OF HOLE SIZE OF CASH			WEIGHT PER FOOT			SACKS OF			тор
<u>17-1/2"</u> 12-		2-3/4" 42				200	Surf.		
<u> </u>		8"	24, 28 & 32	+ 4,800		300		3,800'	
7-7/8"	4-1/2 0	r 5 - 1/2	10.5 - 17	<u>+</u> 11,900		300		10,000'	
	·	•		1	1		1		
					_				
. I. Drill I	7-1/2" hole to	approxi	imately 400', s	set 12-3/4"	casir	ng at tha	at deptl	n and cen	nent
to surface.									
		•							
 Drill 11" hole to approximately 4,800', set 8-5/8" casing at that depth and cement w/approximately 300 sacks to bring cement top to 3,800'. 									
w/appro>	kimately 300 s	acks to	bring cement f	top to 3,800	0'.				
3. Drill 7-	-//8" hole to	TD of ap	proximately 11	,900'. Tes	st pot	ential p	product	ive zones	5.
Run 4-1/	2" or 5-1/2"	producti	ion casing as c	leemed appro	opriat	æ.			
		• • • •							
Double h	nydraulic 3000	psi WP	blowout prever	nters will l	be use	d Amprov	hold 't	ie drilli	ing
of this	well.					FOR 90 DA	YS UNLES)) 	
					j	within C	OMMENC	ED,	
						2	2.74	•	
IN ABOVE SPACE DESC	RIBE PROPOSED PRO	GRAM: IF PR	OPOSAL IS TO DEEPEN OR	PLUC BACK CIVE D	EXPI	S	2-6		
TIVE ZONE. GIVE BLOWOUT	PREVENTER PROGRAM, I	F ANY.				RESENT PRODU	CTIVE ZONE /	AND PROPOSED	NEW PRODUC-
I hereby certify that the j	nformation above is tru	e and comple	ete to the best of my kny	owledge and belief	f.				
a () A M	(0,0,0)		Divicion	Enginoon			Novo		1072
Signed N			<i>Title</i> Division	Engineer		Dat	e <u>Nove</u>	nber 26,	1973
(This s	pace for Style Use)	$\overline{)}$						74 14	<u></u>
()	al D.	/			CT	ĩ	1.1		4777
APPROVED BY	K. C. Ame	M	TITLE			- h	TE		111
CONDITIONS OF APPRO	VAL, IF ANY:						. =	<u>.</u>	
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1									