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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1520	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
b. TYPE OF COMPLETION		Bridges State	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No.	
2. Name of Operator		180	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 633, Midland, Texas 79701		Vacuum	
4. Location of Well			
UNIT LETTER <u>P</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>26</u> TWP. <u>17-S</u> RGE. <u>34-E</u> NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
2-1-74	2-14-74	2-25-74	4003 GR
19. Elev. Casinghead	20. Total Depth		
	4850		
21. Plug Back T.D.		22. If Multiple Compl., How Many	23. Intervals Drilled By
			Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
4428-4736 San Andres			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Schj, BHC, GR-N-Collar			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	36#	367	12 1/4
7"	24#	4850	8-3/4
CEMENTING RECORD		AMOUNT PULLED	
400x			
1600x			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
			2-3/8
			4805
			--
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4428-40, 4444-54, 4468-74, 4496-4500,		DEPTH INTERVAL	
4664-68, 4678-92, 4696-4700, 4704-12,		AMOUNT AND KIND MATERIAL USED	
4720-26, 4732-4736		4428-4736	
		1-JSPF Total of 72 holes	
		Runco SWF/W 20,000 gals	
		9.0# gelled SW + 30,000#	
		20/40 Ottawa sd.	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
2-22-74		Pmp 10 - 1 1/2 x 54" SPM	
Well Status (Prod. or Shut-in)		Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
3-14-74	24		Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
			1419
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
			36.2
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Sold			B. R. Cummins
35. List of Attachments			
Summary			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Christina O. Tucker</u>		TITLE <u>Proration Clerk</u>	
		DATE <u>3-18-74</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1528	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2850	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3730	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4395	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	367		Red Bed				
367	2784		Salt & Anhydrite				
2784	3972		Anhydrite				
3972	4031		Anhydrite & Lime				
4031	4382		Lime & Anhydrite				
4382	4529		Lime & Sand				
4529	4615		Dolomite				
4615	4800		Dolomite & Lime				

BRIDGES STATE #180, 330' FSL & 330' FEL Sec 26, T17S, R34E,
Lea Co, NM. OBJECTIVE: Drill and complete San Andres
producer.

15% NE acid, POH, Schlumberger perforated 7" casing in
the San Andres @ 4428-40; 4444-54; 4468-74; 4496-4500;
4664-68; 4678-92; 4696-4700; 4704-12; 4720-26 & 4732-4736
w 1 JSPF, total of 72 holes, Runco SWF perfs down
7" csg w 20,000 gals 9.0# gelled SW + 30,000# 20/40
Ottawa sand in 4 stages, used 55 RCNBS in 3 stages
pumped 2000 gals, pad ahead of frac TCP 2550-3500#
AIR 24.0 PBM ISIP 2100# 10 min 1800#

T perfs 4770-73, SN @ 4769', ran 2-3/8" tbg OP to 4805'
anchor set @ 4274 w 14,000# tension 137 jts 2-3/8" tbg
inst well head, ran pump on 189 3/4" rods spaced out,

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-10, and C-11
Effective 1-1-65

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
Mobil Oil Corporation
Address
Box 633, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bridges State	Well No. 180	Pool Name, Including Formation Vacuum	Kind of Lease State, Federal or Fee State	Lease No. B-1520
Location Unit Letter P ; 330 Feet From The South Line and 330 Feet From The East Line of Section 26 Township 17-S Range 34-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Room B-2, Phillips Bldg. Odessa, Texas					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 26	Twp. 17-S	Rge. 34-E	Is gas actually connected? Yes	When 3-4-74

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2-1-74	Date Compl. Ready to Prod. 2-25-74		Total Depth 4850		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 4003 GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 4428		Tubing Depth 4805			
Perforations 4428-40, 4444-54, 4468-74, 4496-4500, 4664-68, 4678-92, 4696-4700, 4704-12, 4720-26, 4732-4736					Depth Casing Shoe 4850			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4	CASING & TUBING SIZE 9-5/8"		DEPTH SET 367		SACKS CEMENT 400x			
8-3/4	7"		4850		1600x			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-22-74	Date of Test 3-14-74	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size 2" Tub.
Actual Prod. During Test	Oil-Bbls. 23	Water-Bbls. 8	Gas-MCF 32.6

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine O. Tucker
(Signature)

Authorized Agent

(Title)

3-18-74

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply