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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520
7. Unit Agreement Name
8. Farm or Lease Name Bridges State
9. Well No. 181
10. Field and Pool, or Wildcat Vac - G - SA

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Bridges State	
2. Name of Operator Mobil Oil Corporation						9. Well No. 181	
3. Address of Operator Box 633, Midland, Texas 79701						10. Field and Pool, or Wildcat Vac - G - SA	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1797</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>17-S</u> RGE. <u>34-E</u> NMPM						12. County Lea	
15. Date Spudded 2-16-74	16. Date T.D. Reached 2-27-74	17. Date Compl. (Ready to Prod.) 3-15-74	18. Elevations (DF, RKB, RT, GR, etc.) 4039 GR	19. Elev. Casinghead			
20. Total Depth 4750	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	24. Producing Interval(s), of this completion - Top, Bottom, Name 4615 - 4647 San Andres			
25. Was Directional Survey Made No						26. Type Electric and Other Logs Run BHC - GR - N - Collar	
27. Was Well Cored No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE 9-5/8 7	WEIGHT LB./FT. 33.30 24	DEPTH SET 352 4750	HOLE SIZE 12-1/4 8-3/4	CEMENTING RECORD 400 SX 1600 SX	AMOUNT PULLED		
29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN				30. TUBING RECORD SIZE DEPTH SET PACKER SET			
31. Perforation Record (Interval, size and number) 4615; 16; 17; 20; 21; 22; 23; 24; 28; 29; 30; 45; 46 & 4647 w/2 JSPF, total 28 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4615 - 4647 30,000 gals. 9.0# gelled SW + 30,000# 20/40 Ottawa Sd.			
33. PRODUCTION Date First Production 3-15-74 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" x 1-1/4" x 12' Well Status (Prod. or Shut-in) Prod. Date of Test 3-25-74 Hours Tested 24 Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 39.5 53 1973 Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 35.5							
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By R. H. Cummins	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Christine O. Fisher</u>		TITLE <u>Proration Clerk</u>			DATE <u>3-26-74</u>		

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	1558	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2874	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3794	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4578	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	822		Red Bed				
822	3016		Anhydrite & Salt				
3016	3506		Anhydrite				
3506	3828		Anhydrite & Lime				
3828	4605		Lime				
4605	4721		Lime & Dolomite				
4721	4750		Dolomite				