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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
B-1520

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>Mobil Oil Corporation</u>	8. Farm or Lease Name <u>Bridges State</u>
3. Address of Operator <u>Box 633, Midland, Texas 79701</u>	9. Well No. <u>181</u>
4. Location of Well UNIT LETTER <u>J</u> <u>1797</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Vacuum</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4039 GR</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BRIDGES STATE #181, 4750 TD  
3-1 WOC 7" csg, finish LD DP & DCs, ran 156 jts 4750'  
7" OD 24# 10V thread csg to 4750', Howco cemented csg  
on bottom w 1400 sx TLLW cement w 7½# salt per sx + 200  
sx Class C neet cement, PD @ 3:45 pm, 2-28-74, cement  
circulated set slips, cut off csg, Tested csg 1500#  
15 mins OK WOC/5 days. Casing pattern was changed on this well  
(7" rather than 5½") because of pipe shortage.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine C. Tucker TITLE Proration Clerk DATE 3-6-74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 15 1974

CONDITIONS OF APPROVAL, IF ANY: