		. · · ·			_ 14 <sup>2</sup> 1			
NO. OF COP	ES NECEIVED							
DISTRI	BUTION	NEW	VEXICO OLI CONS	ERVATION COMMISSIO	N I	Form C-101		
SANTA FE		·····	EATEC OF CONU			Revised 1-1-65	3.1252	1.2
FILE							Type of Lease	
U.S.G.S.	·····			**	· · · · · · · · · ·	STATE X		]
LAND OFF	ICE		1.17 · 1.1	· · · · ·	and the second		Gàs Lease No.	
OPERATO						B-152		
<b>L</b>		J}			ł	iiiiii	unni an	1111
	APPLICATION	FOR PERMIT TO	DRILL DEEPEN	OR PLUG BACK				
la. Type of W						7. Unit Agree	ment Name	- <del>Keec</del>
		ينا يست فالله مالات		••••••••••••••••••••••••••••••••••••••		n i nationation a	ang at start the synamic of the syn	• * • •
b. Type of W	ell DRILL		DEEPEN	PLUG		8. Farm or Le	ase Name	
OIL X	GAS WELL	OTHER		ZONE	ZONE	Bridge	es-State	
2. Name of O	perator					9. Well No.		·
Mobil	0il Cornorat	ion		en en en en en en		181		
	Oil Corporat					10. Field and Pool, or Wildcat		
P. 0.	Box 633, Mid	lland, Texas 79	9701			Vacu	um	
4. Location o	and the second			FEET FROM THE South		1111111	mmm	777
				FEET FROM THE OUND	LINE	HHHH		
AND 1650	FEET FROM T	HE East LINE	OF SEC. 27	TWP. 17-5 RGE 34	-E MMPM	HHHH	HHHHH	
anna	<u>UUUUUU</u>	MMMMM	<u>IIIIIIIIII</u>			12. County		1111
		HHHHHHH	14444444		IIIIIII	Lea .		
0111110		iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	i i i i i i i i i i i i i i i i i i i	<u>IIIIIIIIIII</u>		IIIIII	<u> </u>	$\overline{U}\overline{D}$
UIIII		.//////////////////////////////////////						
				19. Profosed Depth	Grayburg	_	20. Retary or C.T.	
$\overline{UUUU}$	<u> (()))))))</u>		IIIIIIII	4750'	San Andr	es	Rotary	
1	s (Show whether DF, 1			21B. Drilling Contractor		4	Date Work will sta	art 🛛
	9' - Ground	UN	File			12-3	1-73	
23.		Pf	ROPOSED CASING AN	D CEMENT PROGRAM				
<b>C *</b> 7 <b>F</b>	OF HOLE							
	1/4"	SIZE OF CASING	20# - Misco	T SETTING DEPTI	Circul		EST. TOP	••
	7/8"	5-1/2"	· · · · · · · · · · · · · · · · · · ·	4750'			Surface	
	//0	<u> </u>	14# - J-55	4/50	<u> </u>	ate	Surface	
-	<u>.</u>							
BI MWOU	T PREVENTER I	DDACDAM.						
	sing String		e x API Serie	s <u>No. &amp; Ty</u>	ре		Test Pressure PSI	
<b>C</b>			<b>COO</b>		1.01	-		
วน	rface	8" or 10"	600	т-ртре &	1-B1ank		1000	
					arres (* 1	(a		
					24	t i traje		
				n an	10 COMMAN	iceo,		
					···) /· ···	. 1		
				extines 🚅	11-1	T.		
IN ABOVE SP Tive zone, giv	ACE DESCRIBE PRO	POSED PROGRAM: IF P R PROGRAM, IF ANY.	ROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	OH PRESENT PRO	DUCTIVE ZONE A	AND PROPOSED NEW	PRODUC-
hereby certify	, that the information	above is true and compl	lete to the best of my	knowledge and beli.f.		· · · · · · · · · · · · · · · · · · ·	·····	
1	(Bal)	_		-				70
Signed <u>W</u>	NBONK	A. D. Bond	Title_Prorat10	n Staff Assista	ητι	Decer	mber 20, 19	/3
	(This space for Si	tate Use)			17 ; sa			
		X Li						
APPROVED B	v <u>74</u>	Allin	TITLE		r	DATE	-	
CONDITIONS	OF APPROVAL, IF	ANA						

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All du	stances must be from the	outer boundaries of	the Section.		
Operator Mobil	·····		Lease Br	ridges-State	2	Well No. 181	
Unit Letter J	Secti	27 17	r-S	<sup>ange</sup> 34-E	- County	ea	· · · · · · · · · · · · · · · · · · ·
1797		f Well: from the South	line and 1650	) fee	et from the	East	line .
Ground Leve 4039'	l Elev.	Producing Formation Grayburg-San A	ndres Vac	:uum		Dedic 4(	ated Acreage;
1. Outli	ine the acr	eage dedicated to the	he subject well by c	colored pencil o	or hachure	marks on the pla	Acres t below.
2. If m inter	ore than o est and roy	ne lease is dedicate valty).	ed to the well, outlin	ne each and ide	entify the o	ownership thereof	(both as to working
3. If mo dated	ore than one I by commu	e lease of different o nitization, unitizatio	ownership is dedicat n, force-pooling.etc?	ed to the well,	have the i	nterests of all o	wners been consoli-
	Yes 🗌	No If answer is	"yes," type of conso	lidation			
If an this	swer is "n form if nece	o," list the owners a	nd tract descriptions	s which have a	ctually bee	n consolidated.	Use reverse side of
No al	llowable wi	ll be assigned to the or otherwise) or until (	well until all interes a non-standard unit,	sts have been o eliminating suc	consolidate h interests	ed (by communiti s, has been appro	ization, unitization, oved by the Commis-
		 		1		CER	TIFICATION
							that the information con- true and complete to the edge and belief.
		 T175	R34E	 -		A. D. Bonc Position	1
			Found 1" 1 mkd. 27 26	I P. w/Brass	s Cap	Proration <sup>Company</sup> Mobil Oil C Date December 20	
		2	7		20	shown on this pla notes of control under control correction is the offer corre	that the well location t was plotted from field the same of the base of my the same
				Found 2" I w/Brass Ca mkd. 27 26 34 35	ip  -	know Adge and IR CALLA Date Several 12-10-7 Registered Pfermin and/or Land Surveyo	WAY C 347 C Carbauty 12 20 10 10 10 10 10 10 10 10 10 10 10 10 10
****{ <b></b> P						Curtis A. C	allaway