

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24638
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No. B-2131
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT TRACT 2648
4. Well Location Unit Letter M : 990 feet from the SOUTH line and 330 feet from the WEST line Section 26 Township 17S Range 35E NMPM County LEA		8. Well No. 126
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3913' GR 3923' RKB		9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **TEST, TREAT F/SCALE, RETURN T/PROD** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/04/02 MIRU KILL WELL COOH ID RODS UNFLANGED WH & NU BOP COOH W/TBG LEFT KS IN HOLE.
03/05/02 COOH W/KS ROUND TRIP BIT & SCRAPER HYDRO TST 2-7/8 TBG SPOT 250 GAL TOULENE @ 4679 PU 8 STDS SET PKR @ 4170
03/06/02 SWAB REL PKR GIH W/8 STDS SPOT SCALE CONVERTER CANCEL ACID JOB HOLE IN CSG EMP INTO CSG LEAD 3/4 BBL/MIN @ 450# COOH W/PKR TSTING CSG F/HOLE SD W/20 STDS KS.
03/07/02 COOH W/KS GIH W/RBP & PKR SET PKR 4340' COOH W/53 STDS SET PKR @ 2630' TST CSG F/HOLES HOLES F/164-195' COOH W/TBG & PKR ND BOP INSTALL FLNG W/5-1/2 SWEDGE W/2" VLV
03/08/02 RU HES EMP 150 SX CL C PREM PLUS CMT CLOSE IN WELL WOC SD F/WKEND
03/09 & 10/02 SD F/WKEND
03/11/02 NU BOP RU FLR DRL CMT F/15-62' SD DUE T/HI WINDS
03/12/02 DRL CMT F/62-165' COOH ID DCS GIH W/SCRAPER T/250' GIH W/RBP RETRIEVING TL CIRQ SAND OFF TOP RBP COOH W/RBP LEFT KS
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE SUPVR., REGULATION/PRODUCTION DATE 5/6/02

Type or print name LARRY M. SANDERS Telephone No. 915/368-1288

(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE MAY 14 2002
Conditions of approval, if any:

EVAC #2648-126 CONTINUED

03/13/02 COOH W/KS GIH W/PKR ACIDIZE BLK OFF TBG W/SALT UNABLE T/REV OUT UNSEAT PKR PMP FW DWN CSG COOH W/10
STDS & SDFN

03/14/02 RU HES PMP FW DWN TBG & CIRC TSTD PKR DIDN'T TST COOH W/PKR SD DUE T/HI WINDS.

03/15/02 FIN COOH W/PKR & TBG GIH W/PKR TST PKR T/500 PSI OK ACIDIZED W/3750 GAL ACID FLUSH W/120 BBL FW SWAB BK
REC 80 BBLS

03/16/02 SWAB BK REC 40 BBL

03/17/02 SD F/WKEND

03/18/02 TAG SALT WASH 60' SALT PMP ADDL 130 BBL FW COOH W/TBG & PKR GIH W/PROD STRING ND BOP FLNG UP WH

03/19/02 WO RODS GIH W/RODS SPACE OUT PMP LOAD & CK PMP ACTN RD DDU & MOVED OFF PUT WELL BACK ON PROD
WELL TESTS: 3/25/02 24 OIL 516 WTR 72.8 GAS
3/26/02 30 OIL 599 WTR 62 GAS
3/28/02 31 OIL 643 WTR 84 GAS

TEMP DROP F/REPORT

04/29/02 WELL ON PRODUCTION STABILIZED LST WELL TEST: 19 OIL 440 WTR 91 GAS 59% CO2 ROTAFLEX UNIT ON WELL
RUNNING 3.2 SPM SL 288" FL 204' GAS FREE FLUID ABOVE PMP – COMPLETE DROP F/REPORT