

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24638
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2131
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2648
8. Well No. 126
9. Pool name or Wildcat Vacuum Gb/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3913' GR; 3923' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter M : 990 Feet From The South Line and 330 Feet From The West Line
Section 26 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3913' GR; 3923' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Clean out and Acidize <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- DDU already rigged up on location, BOP NU. POOH w/prod. tubing.
- PU and RIH w/casing scraper on 2-7/8" production tubing to 4630'.
- RIH w/2-7/8" tailpipe, 5-1/2" packer and 4350' of 2-7/8" tubing. Set pkr. @ +/- 4350'.
- Pump 20 bbls fresh water w/10 gals. Techni-Hib 430. Mix 3 drums (165 gals) Techni-Clean 405 (sulfate scale convertor) and 165 gals. fresh water. Displace chemical mixture w/22.8 bbls brine to spot/circulate 1/2 of chemical mixture outside tailpipe.
- Swab.
- Acidize perforated interval with a total of 4500 gals of 15% NeFe acid.
- Swab.
- Mix and pump 10 gals Techni-Hib 430 w/ 20 bbls fresh water. Pump 10 bbls fresh water. Mix and pump 5 drums Techni-Hib 757 (scale inhibitor) and 50 bbls fresh water. Displace with 500 bbls fresh water. COOH w/tubing and packer.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 04-19-94
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APR 25 1994

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

East Vacuum Gb/SA Unit
Tract 2648, Well No. 126
Vacuum Gb/SA
API No. 30-025-24638
Lease No. B-2131
Lea County, NM
Form C-103

9. RIH with sub pump and motor on 2-7/8" production tubing to +/-4420'.
10. Return well back to production.

04-19-94
AF:ehg

N:RegPro:AFran:EVGS126.103

RECEIVED

APR 21 1994

**REGISTRATION
OFFICE**