

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-24638

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-2131

7. Lease Name or Unit Agreement Name

East Vacuum Gb/SA Unit  
Tract 2648

8. Well No.  
126

9. Pool name or Wildcat  
Vacuum GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
4001 Penbrook Street, Odessa, Texas 79762

4. Well Location  
Unit Letter N : 990 Feet From The South Line and 330 Feet From The West Line

Section 26 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3913' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Deepen Well 125' ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-7-91 PU GIH w/4-3/4" bit, 6-3-1/2" collars, 2-7/8" tbg. Tag CIBP @ +/- 4412'.  
Start drilling on CIBP - circ. clean.  
11-09-91 Finish drilling up CIBP. Tag T.D. @ 4673. Drill out shoe joint & drill  
new hole to 4731'. Circ. hole clean. Pull back into casing above perfs.  
11-10-91 Start drilling @ 4731' to 4828' circulate clean hole. Clean holes above  
perfs & S.D., D.C. 2844'.  
11-11-91 COOH LD DC & bit. Trip 5-1/2" casing scraper. GIH w/tbg & packer. Set  
packer @ 4650'. Swab 4 hrs.  
11-12-91 Acidize w/4,000 gal of 15% NEFE containing LST agent, clay stabilizer and  
5% Techni-Wet 425 and divert w/3,000# of Rock Salt. flush w/32 bbls of 2%  
KCL water, Swab 9 hrs.  
11-13-91 HLS ran Nedtron Log, spotted 8 sks of cement, tagged cement at 4775', spot  
3 more sks cement, SD.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE Supervisor Reg/Proration DATE 12-05-91  
(915)  
TYPE OR PRINT NAME L.M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

Geol. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

11-14-91 Dump 4 sks of cement. tag cement @ 4723'. RD HLS. GIH w/tbg & bit. Fell through bridge @ 4723'. Circ down to 4738', pull-up into casing S.D.  
 11-18-91 Tag PBTD @ 4740' COOH w/bit, GIH w/5-1/2" packer, set @ 4650'.  
 11-19-91 COOH w/tbg & packer R.U. HLS, GIH w/5-1/2" RBP & set @ 4680'.  
 Dump 2 sx of cement on CIBP. Perforate w/4" guns, 2SPF, 23 gram, 4460' - 4478', 4515' - 4564', 4573' - 4577', 4608' - 4617', 4624' - 4630'. R.D. HLS, GIH w/tbg & packer. Set packer @ 4367' on 136 jts of 2-7/8" tbg. R.U.  
 11-20-91 Spot 2 Bbls of a 4 Bbls mixture of 405 & brine out @ 4630'. Pull up hole. Set packer at 4367'.  
 11-21-91 Acidize w/4,500 gals of 15% NEFE HCL w/5% TW 425, LST agent & clay stabilizer. Dropped 3500# of R.S. in gelled brine. Flush w/32 Bbl of 2% KCL water.  
 11-22-91 Open up well w/350# on Tbg & FL @ surface.  
 11-25-91 Swab 6 hrs, Tag fill (salt) @ 4595' COOH w/packer. GIH w/60' of T.P. and packer S.D.  
 11-26-91 TOC @ +/- 4671'. Pull up hole Set packer @ 4400' COOH. GIH w/RBP and packer, Set RBP @ 4275' and packer @ 4215' & test RBP down tbg. Load and test packer down backside..  
 11-27-91 Bleed gas off csg. w/packer @ 4215' press. to 500#, testing csg. locate leak @ +/- 4366' - pump in rate at 1 bpm @ 800# or 1/2 bpm @ 500#. Leak OK. GIH retrieve RBP COOH LD workstring tbg.  
 11-28-91 PU GIH w/sub-equipment and 139 jts 2-7/8", J-55 8rd EUE tbg. Set bottom of motor @ 4440'. ND BOP flange up well head.  
 12-01-91 Pumped 14 oil, 1402 water, 25.0 mcf, & 35.9% CO<sub>2</sub>. Drop from Report.

RECEIVED

DEC 09 1991

OCD  
HOBBS OFFICE