

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24638
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2131

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name East Gb-SA Unit Tract 2648
2. Name of Operator Phillips Petroleum Company	8. Well No. 126
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	9. Pool name or Wildcat Vacuum Gb/SA
4. Well Location Unit Letter <u>M</u> : <u>990</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3913' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Deepen Well 125'. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

Stimulate and test new zone. Perforate and acidize upper San Andres pay. Install new production equipment.

1. MIRU reverse unit, power swivel, and steel mud pits. RIH w/4-3/4" bit, 3-1/2" collars and 2-7/8" tbg. Drill up CIBP at 4400'. Clean out to PBTD of 4672'. A fish consisting of 2-1/3 jts of 2-3/8" tbg was drilled/milled up during the TA operations. After ensuring hole is clean, deepen well 125' to 4825' using produced water for drilling fluid. Circulate hole clean. COOH.
2. RIH w/5-1/2" 15.5# casing scraper to 4680'. POOH.
3. RIH w/RTTS-type packer and set same at 4650'. Swab 4 hrs.
4. Acidize San Andres formation from 4700'-4825' with a total of 4000 gallons of 15% NEFe acid containing LST agent, clay stabilizer and 5% Techni-Wet 425 (3.5 drums). Divert with 3000 lbs rock salt.
5. Swab. COOH w/tbg and packer.
6. Perforate the 5-1/2" casing at the following depths using 4" casing guns

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg. & Proration DATE 10-25-91

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. \_\_\_\_\_

(This space for State Use) ORIGINAL FILED BY JERRY LEXTON  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

loaded with two 23 gram shots/ft. Correlate to GR on Dresser EPILOG dated 1-17-74.

<u>DEPTHS</u>	<u>FEET</u>	<u>SHOTS</u>
4460-4478'	18	36
4515-4564'	49	98
4573-4577'	4	8
4608-4617'	9	18
4624-4630'	<u>6</u>	<u>12</u>
	86	172

7. RIH w/RTTS-type packer on 2-7/8" tubing. Set packer at 4350'. Swab test perfs for at least four hours.
8. Acidize San Andres perfs from 4440'-4630' with a total of 4500 gallons of 15% NEFe acid containing LST agent, clay stabilizer and 5% Techni-Wet 425 (4 drums). Divert with 6000 lbs. rock salt (incl. excess).
9. Swab. COOH w/tbg and tools.
10. RIH w/48 HP motor, seal, rotary gas separator, 188 Stage FC650 Centrilift pump, #4 round power cable and 2-7/8" J-55 production tbg. Set motor at  $\pm$  4350'.
11. Return well to operation.

regpro/jcock/bsa.1

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HOBBS OFFICE