AUT AND WINEMARD DE	
wa. or corice acclined	
DISTRIBUTION	
BANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
DPENATOR	

OIL CONSERVATION DIVISION

	P. O. BOX 2088	Form C-103 - Revised 19-1-78
BANTAFE	SANTA FE, NEW MEXICO 87501	
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE	-	State X Fee
DPENATOR		5, State Oil & Gas Lease No.
	API No. 30-025-24638	B-2131
SUNI	DRY NOTICES AND REPORTS ON WELLS	
	PROPUSALS TO OFILE OR TO DEEPEN OR FLUE DACK TO A DIFFERENT RESERVOIR ATION FOR PERMIT - " FORM C-101) FOR SUCH PROPOSALS.)	
		7. Unit Agreement Name
MELL XX SAB	OTHER	East Vacuum Grayburg/SA
me of Operator		E. Farm or Lease Name
nillips Petroleum Co	mpany ·	East Vacuum Grayburg/SA
dress of Operator		9. Well No. Unit, Tract 2648
oom 401. 4001 Penbro	ok Street, Odessa, Texas 79762	126
cation of Well		10. Field and Pool, or Wildcat
м	990 FEET FROM THE SOUTH LINE AND 330 FEET FRO	Vacuum Gravburg/San Andre
UNIT LETTER	FEET FROM THE SOUGHT LINE AND SOUTH FEET FRO	
	17_C 25_P	
THE West LINE, SEE	TION 26 TOWNSHIP 17-S NAMEE 35-E NAMED	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	NR NR	Lea
	k Appropriate Box To Indicate Nature of Notice, Report or O	
NOTICE OF	INTENTION TO: SUBSEQUEN	T REPORT OF:
		<u> </u>
ORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PORARILY ABANDON	COMMENCE DRILLING OPMS.	PLUG AND ARANDONMENT
DR ALTER CABING	CHANGE PLANS CABING TEST AND CEMENT JOB	1
	! aywre Peri'd & Saza be	hind prod. csq to stop X
THER	oil flow	
THER	oil flow	
DESCRIBE Proposed or Completed pork/ SEE RULE 1103.		
ork) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, including	ng estimated date of starting any proposed
ork) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, including MI & RU WSU. Pulled rods and tubing. WIH w/RBP, se	t @ 3500'. Ran cement bond
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ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

JAN - 4 1985

January 2, 1985

12-20-84: Perf'd @ 450' - 2 holes. Set pkr at 400'. Tried to break circ up 5 1/2" x 8 5/8" casing annulus, would not circ. Circ 20 sx Class C w/2% CaCl to surface thru hole in 5 1/2" csg @ 120'. Bullhead 80 sx to perfs @ 450'. Pumped 75 sx into formation, left 5 sx in casing.

12-21 thru

12-25-84: Crew off.

12-26-84: Tagged cement at 350'. drld out cement to 455'. Tested perfs. COOH w/RBP & pkr.

12-27-84: Drld cement 1849'-2005', tested perfs at 2000' w/500#. Went to TOC @ 2202',

drld out to 2535'.

12-28-84: Circ hole clean w/brine water mixed w/ 1 drum C-370 & 5 gals Alpha 127.

Set CIBP @ 4400'. COOH W/tbg.

12-29-84: Installed wellhead, rigged down.

Well temporarily abandoned until ${\rm CO}_2$ project started.

HOMES CANCE . G.O.O

3821 8 - NAL

S.C.