

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒ XXXX	Fee ☐
5. State Oil & Gas Lease No.	
B-2131	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☒ WELL GAS ☐ WELL OTHER ☐		7. Unit Agreement Name East Vacuum Gb/San Andres Unit
Name of Operator PHILLIPS PETROLEUM COMPANY		8. Farm or Lease Name East Vacuum Gb/San Andres Unit, Tract 2648
Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762		9. Well No. 126
Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>south</u> LINE AND <u>330</u> FEET FROM <u>west</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Gb/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) --		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
ILL OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☐	
OTHER ☒ Repair csg leak per OCD, leave well SI ending startup of CO ₂ injection operations.		OTHER ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*1. MI & RU DDU with 2-7/8" workstring.

2. Pull rods and pump. Install BOP and pull tbq.

3. RIH with RBP on 2-7/8" tbq. and set @ + 3500'. Dump sand on top of RBP. Circulate clean brine water and load hole. POOH.

4. RU. _____ to run cement bond log from 3000' to surface. The perforations for the squeeze will be picked based on CBL. If an engineer is not on location, call J. E. Stevens (915-367-1376) or E. C. Wiszneaukas (915-367-1349).

*5. RIH with perforating gun (4" hollow steel carrier) rigged with 2 premium 23 gram jet shots (1 SPF for 2'). Perforate at agreed upon depth.

6. Establish an injection rate or circulation up 5-1/2" x 8-5/8" annulus with brine water. If circulation is established pump viscous dye pill around to help determine hole volume. If injection/circulation is not established, call J. E. Stevens or E. C. Wiszneaukas, otherwise continue with step 7.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Agent DATE 11-13-84

ORIGINAL SIGNED BY JERRY L. LUTSEN
DISTRICT SUPERVISOR

NOV 16 1984

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

7. RIH w/EZSV retainer on tbg. and set at $\pm 50'$ above perforations.
- *8. RU to cement. Load tubing/casing annulus and hold minimum of 500 psi on annulus during cementing. Establish injection/circulation. Cement with 500 sxs of class C w/10% salt and 20% Diacel D followed with 100 sxs of class C. (See formulas below.) When cement circulates, finish pumping tail cement, shut-in casing valve, and squeeze last cement into formation.
- Note: Adjust lead slurry volume if the dye indicates more cement volume is needed. These cement slurries are currently being tested. Call J. E. Stevens for final slurry formula before starting job.

Lead: 500 sxs Class C
 20% Diacel D 18.8 lbs/sx
 10% salt 12.93 lbs/sx
 Fresh water 15.5 gals./sx
 WT=12.3#/gal. Yield=2.76 cf/sx
 Thickening time= 4 hours $\pm$

Tail: 100 sxs Class C
 10% salt
 WT=15.03#/gal, yield = 1.35 cf/sx
 Thickening time=3 hours +

9. Pull out of EZSV and reverse circ. POOH. WOC at least 8 hours.
10. RIH and drill out EZSV and cement. Wash down to RBP. Test casing and perms to 500 psi. POOH.
11. RIH w/RBP retrieving tool. Displace hole with brine water with 1% by volume of Techni-Hib 370 and 5 gal. of Alpha 127. Retrieve RBP and POOH.
12. Top off well with more inhibitor fluid and leave well shut-in on TA status. pending startup of CO₂ injection operations.
- *Phillips supervisor to conduct safety meetings with contract personnel.

NOV 15 1973