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The properties of PM, 1-17-74. Laboration above is true and complete to the best of my knowledge and belief. Commence Drilling opens. Commence Drilling opens. Casing test and cement dates, including estimated date of starting any proposed to the properties. Commence Drilling opens. Commence Drilling opens. Commence Drilling opens. Commence Drilling opens. Casing test and cement dates, including estimated date of starting any proposed to the proposed of Complete Complete Opens. Commence Drilling opens. Commence Drilling opens. Casing test and cement dates, including estimated date of starting any proposed to the proposed of Complete Opens. Commence Drilling opens. Casing test and cement dates, including estimated date of starting any proposed to the complete. Commence Drilling opens. Casing test and cement dates, including estimated date of starting any proposed to the complete. Commence Drilling opens. Casing test and cement dates, including estimated date of starting any proposed to the complete. Casing test and cement dates, including estimated date of starting any proposed to the complete of the complete. Casing test and cement dates, including estimated date of starting any proposed to the complete of th				_	_		
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Drilled 7-7/8" hole to 4700' on 1-16-74 at 4:15 AM. Ran BHC accoustic, GR Caliper w/F curve Laterolog, Microlaterolog on 1-17-74, set 4700' 5-1/2" OD 15.5# K-55 ST&C & LT&C cag at 4700'. Dowell cemented w/150 ax Class H cmt w/40% DD and 150 ax Class H cmt w/2# Gilsonite per ax. Plug to 4672' w/8 barrels 10% acetic acid and 102 BW. Max press 1250#. Released rig 6 PM, 1-17-74. 1-18/19-74, MOR, cleared loc, ran temp survey, TOC at 2850' outside cag. MI well service unit, tested cag w/1500# for 30 min, ok. Prep to perforate and complete.	TEMPORARILY ABAND	on			COMMENCE DRILLING OPNS.	PLU	G AND ABANDONMENT
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Total W. J. Mueller Title Senior Reservoir Engineer DATE 1-23-74	19. I here certify	hat the information	on above is true	and complete to the best	of my knowledge and belief.		
	A With	lle v	<u>. J. Muell</u>	TITLE S	enior Resemble Thei	neer Date	1-23-74
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CONDITIONS OF APPROVAL, IF ANY: