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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company	5. State Oil & Gas Lease No. B-2131
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761	7. Unit Agreement Name
4. Location of Well UNIT LETTER M 330 FEET FROM THE west LINE AND 990 FEET FROM THE south LINE, SECTION 26 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	8. Farm or Lease Name Santa Fe
	9. Well No. 126
	10. Field and Pool, or Wildcat Vacuum Gb/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) later	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 4700' on 1-16-74 at 4:15 AM. Ran BHC acoustic, GR Caliper w/F curve, Laterolog, Microlaterolog on 1-17-74, set 4700' 5-1/2" OD 15.5# K-55 ST&C & LT&C csg at 4700'. Dowell cemented w/150 sx Class H cmt w/40% DD and 150 sx Class H cmt w/2# Gilsonite per sx. Plug to 4672' w/8 barrels 10% acetic acid and 102 BW. Max press 1250#. Released rig 6 PM, 1-17-74. 1-18/19-74, MOR, cleared loc, ran temp survey, TOC at 2850' outside csg. MI well service unit, tested csg w/1500# for 30 min, ok. Prep to perforate and complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Senior Reservoir Engineer DATE 1-23-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: