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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1334</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Plugged and Abandoned</b>	7. Unit Agreement Name - - - -
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>State "AC"</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>B</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>20</b> TOWNSHIP <b>17S</b> RANGE <b>35E</b> (40' FROM)	10. Field and Pool, or Wildcat <b>Vacuum Grayburg-San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3985' RT</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig September 24, 1975. Pulled rods and tubing.
- 2) Set 2-1/2 sack cement plug 6400-6420'.
- 3) Set CIBP 4496' with 3-1/2 sack cement plug 4460-4496'.
- 4) Set 12 sack cement plug 1800-1908'. (Across top of salt)
- 5) Set 16 sack cement plug 120'-surface.
- 6) Installed dry hole marker.

NOTE: All intervals not cemented were filled with 10# mud. The 13-3/8" OD casing set at 300', the 8-5/8" OD casing, set at 3188" and the 5-1/2" OD casing, set at 8972' were all left in the hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(SIGNED) **LELAND FRANZ**

SIGNED **Leland Franz** TITLE **Dist. Prod. Manager** DATE **10-2-75**

APPROVED BY **John W. Runyan** TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: