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	SANTA FE					
	FILE					
	U.S.G.S.					
	LAND OFFICE					
	TRANSPORTER	OIL				
1.		GAS				
	OPERATOR					
	PRORATION OFFICE					
	C					

H	DISTRIBUTION SANTA FE FILE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
-	U.S.G.S. LAND OFFICE IRANSPORTER OIL	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
1.	OPERATOR PRORATION OFFICE		C-104 Tes	ting Allowa	able Applicat	ion		
•	Operator Skelly Oil Company							
-	Address P. O. Box 1351, Midland	, Texas 79701	Other (0)					
	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	requests oil prod	a testing	lly Oil Co. r allowable fo g testing and	r 915 bbls		
ŧ	If change of ownership give name and address of previous owner				, , , , , , , , , , , , , , , , , , ,			
11.	DESCRIPTION OF WELL AND I Lease Name State "AC" Location	Well No. Pool Name, Including Fo 1 Vacuum Abo	rmation	Kind of Lease State, Federal	or Fee State	Lease No. B-1334		
	Unit Letter B 66	O Feet From The North Line	, and 1980	Feet From Th	ne East			
į			5E , NMP	. Lea		County		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil The Permian Corporation Name of Authorized Transporter of Cas		Address (Give address P. O. Box 118 Address (Give address	3. Houston	. Texas 7700	1		
	Used on Lease	Unit Sec. Twp. Ege.	Is gas actually connec	ted? Wher	3			
	If well produces oil or liquids, give location of tanks.	B 20 17S 35E	No		mage spents			
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, i			Plug Back Same R	es'y. Diff. Res'y.		
	Designate Type of Completio	on - (X)	New Well Workover	l l				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations Depth Casir							
	101 5 0135	TUBING, CASING, AND	CEMENTING RECO		SACKS C	EMENT		
	HOLE SIZE	CASING & LOUING SIZE						
■7	TEST DATA AND PROUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total vo	lume of load oil a	and must be equal to c	r exceed top allow-		
٧.	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hou Producing Method (Fl.	,				
	Date First New Oil Hun 16 Tanks	Date of 1est		·				
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF			
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM		Gravity of Condens	ıte		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	nt-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY					
	(SIGNED) TO A LOAD		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
	(Signature) Leland Franz District Production Manager (Title)							
	December 18, 1974	iile)	able on new and	recompleted we	olis.	hanges of owner,		
	December 10, 1974 (Date)		well name or number, or transporter, or other such change of condition.					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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DEC 10 1974

OIL CONSERVATION COMM.

HOBBY M. M.