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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1334

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name State "AC"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER B , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 17S RANGE 35E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Grayburg-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3985' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plugged back, perforated and treated
Grayburg-San Andres perms. 4524-4957'	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 11-14-74. Pulled rods and tubing.
- Set 5-1/2" cast iron bridge plug at 8400'. Spotted 2 sacks cement 8385-8400'.
- Perforated 5-1/2" OD casing with one 0.46" diameter hole at 6486', 6487', 6488', 6489', 6490', 6516', 6517', 6518', 6519', 6520', 6521', 6522', 6523', 6524', 6525', 6526', 6527', 6528', and 6529' (Total 19 shots).
- Spotted 3 bbls. 15% acid over Paddock perms. 6486-6529'. Treated perms. with 1250 gals. 15% acid and 30 ball sealers.
- Swabbed Paddock perms. 6486-6529' November 15, 1974 - November 18, 1974, for no oil, 80 bbls. load water, and 63 bbls. water.
- Set cast iron bridge plug at 6435'. Spotted 2 sacks cement 6420-6435'.
- Perforated 5-1/2" OD casing with one 0.46" diameter hole at 4524', 4528', 4574', 4686', 4694', 4726', 4750', 4836', 4849', 4860', 4925', 4928', 4944', and 4957' (Total 14 shots).
- Spotted 10 bbls. 15% acid over Grayburg-San Andres perms. 4524-4957'. Treated perms. with 2000 gallons 15% NE acid, 40,000 gallons 9.2# gelled brine, 60,000# 20/40 sand, and 25 ball sealers. Flushed with 158 bbls. brine water.
- Set 146 joints (4503') 2-7/8" OD tubing at 4515'.
- Well commenced producing 11-26-74 through Grayburg-San Andres perms. 4524-4957' for 11 bbls. oil, 20 bbls. load water and 18 MCFGPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow	D. R. Crow	TITLE Lead Clerk	DATE 12-12-74
SIGNED		TITLE	DATE
APPROVED BY		TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			