

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1334	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name -----
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name State "AC"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER B , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 17S RANGE 35E NMPM.		10. Field and Pool, or Wildcat Vacuum Abo North
15. Elevation (Show whether DF, RT, GR, etc.) 3973.7' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforated and stimulated additional Abo pay

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 9-16-74.
- Perforated 5-1/2" OD casing with one 0.41" diameter hole at 8421', 8422', 8423', 8424', 8537', 8542', 8543', 8544', 8545, 8635', 8636', 8646', 8647' and 8852' (total 14 shots).
- Spotted 220 gallons 15% NE acid over Abo perms. 8420-8646'. Treated Abo perms. 8635-8647' with 750 gallons 15% NE acid and 4 ball sealers. Treated Abo perms. 8537-8545' with 750 gallons 15% NE acid and 5 ball sealers. Treated Abo perms. 8421-8424' with 750 gallons 15% NE acid and 4 ball sealers.
- Set 288 joints (8830') 2-7/8" OD tubing at 8838'.
- Returned well to producing status 9-18-74 pumping Abo perms. 8421-8852' for 3 bbls. oil, 2 bbls. water per day. On 10-10-74 pumped 5 hrs., no oil, 6 bbls. water.
- On October 19, 1974, well was shut down pending evaluation of recompleting in Paddock and San Andres formations. Presently waiting on workover rig to recomplete and test Paddock and San Andres formations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow	TITLE Lead Clerk	DATE 11-6-74
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 7 1974

GIL CONSERVATION COMM.
HOBBS, N. M.