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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

**B-1334**

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>State AC</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>20</b> TOWNSHIP <b>17S</b> RANGE <b>35E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum Abo North</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3985' DF</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER **Perforate and stimulate additional Abo pay** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Perforate 5-1/2" OD casing with one 0.36" diameter hole at 8421', 8422', 8423', 8424', 8537', 8542', 8543', 8544', 8545', 8635', 8636', 8646', 8647', 8852', 8853', 8854', and 8855'.
- 3) Treat Abo perms. 8635-8647' with 750 gallons 15% NE acid and three ball sealers.
- 4) Treat Abo perms. 8537-8545' with 750 gallons 15% NE acid and three ball sealers.
- 5) Treat Abo perms. 8421-8424' with 750 gallons 15% NE acid and three ball sealers.
- 6) Return well to production status pumping and testing Abo perms. 8421-8855' to determine if the Abo is commercial.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leland Franz TITLE District Prod. Manager DATE 8-15-74

APPROVED BY Joe D. Ramsey TITLE Dist. Mgr. Supv. DATE AUG 15 1974

CONDITIONS OF APPROVAL, IF ANY: