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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-1334</b>	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>State AC</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM <b>East</b> THE <b>20</b> LINE, SECTION <b>17S</b> TOWNSHIP <b>35E</b> RANGE <b>35E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum Abo North</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3973.7' GR</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☒ **Perforated 5-1/2" OD casing and treated perfs.**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 3-4-74.
- Perforated 5-1/2" OD casing with one 0.45" diameter shot at 8820', 8823', 8826', 8832', 8835', and 8837' (6 shots total).
- Treated perfs. 8820-8837' with 1500 gallons 15% NE acid and 12 ball sealers.
- Treated perfs. 8820-8837' with 10,000 gallons 20% retarded acid. Flushed with treated water.
- Placed well on pump producing Abo perfs. 8820-8837' for 5 bbls. oil, 5 bbls. water per day.
- Moved in workover rig 4-10-74. Pulled rods and tubing.
- Perforated 5-1/2" OD casing with one 0.45" diameter shot at 8764', 8771', 8783', 8802', 8805', and 8809' (6 shots total).
- Spotted 84 gallons acid over Abo perfs. 8764-8809'. Set packer at 8609'.
- Treated perfs. 8764-8809' with 1500 gallons 15% NE acid and 16 ball sealers. Balled out at 5000#.
- Treated perfs. 8764-8837' with 20,000 gallons 15% acid gel with 5000 gallons KCL water.
- Set 288 joints (8830') 2-7/8" OD tubing at 8838'.
- Returned well to production 4-13-74, pumping Abo perfs. 8764-8837' for 6 bbls. oil, 23 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

D. R. Crow

TITLE **Lead Clerk**

DATE **4-25-74**

SIGNED

Orig. Signed by  
Joe D. Ramey,  
Dist. I, Supv.

**MAY 1 1974**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: