TRIBUTION	NEW MEXICO OIL CONSERVA	TION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR			5a. Indicate Type of Lease State X Fee 5. State Oil & Gas Lease No. B-1334
	Y NOTICES AND REPORTS ON WELL POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ON FOR PERMIT (FORM C-101) FOR SUCH PROPO	_S A DIFFERENT RESERVOIR. JSALS.)	
I. OIL GAS WELL WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator Skelly Oil Company			8. Farm or Lease Name State AC
3. Address of Operator P. O. Box 1351, Midland, Texas 79701			9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u>	60 FEET FROM THE North	E AND 1980 FEET FROM	10. Field and Pool, or Wildcat Vacuum Abo North
	N 20 TOWNSHIP 175		
	15. Elevation (Show whether DF, RT 3973.7	, GR, etc.) GR	12. County Lea
	Appropriate Box To Indicate Nature	_	her Data I REPORT OF:
PERFORM REMEDIAL WORK	CHANGE PLANS CASIN	IDIAL WORK MENCE DRILLING OPNS.	ALTERING CASING DUG AND ABANDONMENT et 5-1/2" OD Casing
OTHER	erations (Clearly state all pertinent details, an	d give pertinent dates, including	estimated date of starting any proposed

work) SEE RULE 1 103.

1) Drilled 7-7/8" hole to 8990' T.D. at 8:00 A.M. 2-24-74.

 Billed 7-778 Hole to 8990 1.D. at 8.00 A.M. 2-24-74.
 Ran compensated Neutron Formation Density Log, Caliper Log, Dual Laterolog and Microlog.
 Set 275 joints (8960') 5-1/2" OD 17# N-80 and J-55 casing as follows (top to bottom): 19 joints (711') N-80 12-723', 144 joints (4755') J-55 723-5478', 112 joints (3494') N-80 5478-8972'. Cemented with 1800 sacks lightweight cement with 1/4# flocale per sack in first 1000 sacks, followed by 200 sacks Class "C" neat cement. Cement circulated to surface.

information above is true and	

(Signed) D. R. Crow	D. R. Crew	TITLE Lead Clerk	DATE 3-18-74
	Cit		tag ta ay
APPROVED BY		TITLE	DATE
CONDITIONS OF APPROVAL IF AN	Y :		