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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1334	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		State "AC"	
2. Name of Operator		9. Well No.	
Skelly Oil Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 1351, Midland, Texas 79701		Vacuum Abo North	
4. Location of Well		12. County	
UNIT LETTER B LOCATED 660 FEET FROM THE North LINE		Lea	
AND 1980 FEET FROM THE East LINE OF SEC. 20 TWP. 17S RGE. 35E NMPM			
19. Proposed Depth		19A. Formation	
9000'		Abo	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DE, RT, etc.)		21A. Kind & Status Plug. Bond	
3973.7' GR		Blanket Bond #1253688 to be selected	
22. Approx. Date Work will start		February 1, 1974	

23. \$100,000 w/Fed. Ins. Co.
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8" OD	54.5 #	275'	350	Surface
11"	8-5/8" OD	32 #	3200'	125	2800 **
7-7/8"	5-1/2" OD	17 #	9000'	225	7900 **

APPROVAL VOID
FOR 30 DAYS UNLESS
ORIGINAL IS FILED.

EX-101 4-23-74

The pump and plug process will be used in cementing all strings of casing. The 5-1/2" OD casing will be perforated in the Abo formation, as indicated by electric logs, and stimulated. The drilling fluid will be brine water with sufficient gel to condition the hole for logging and running casing. Blowout preventers will be installed and tested to 5000#.

****Since there is San Andres production in this area, either the 8 5/8" casing must be set through the San Andres, or sufficient cement must be used on the 5 1/2" casing to cover the San Andres.**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. R. Avent Title Dist. Adm. Coordinator Date January 8, 1974

(This space for State Use)

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: No allowable will be assigned for this well until either a standard 80 acre unit is formed, or approval is obtained for the non-standard 40 acre unit.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form O-102
Supersedes O-102K
Effective 10/85

All distances must be from the outer boundaries of the Section

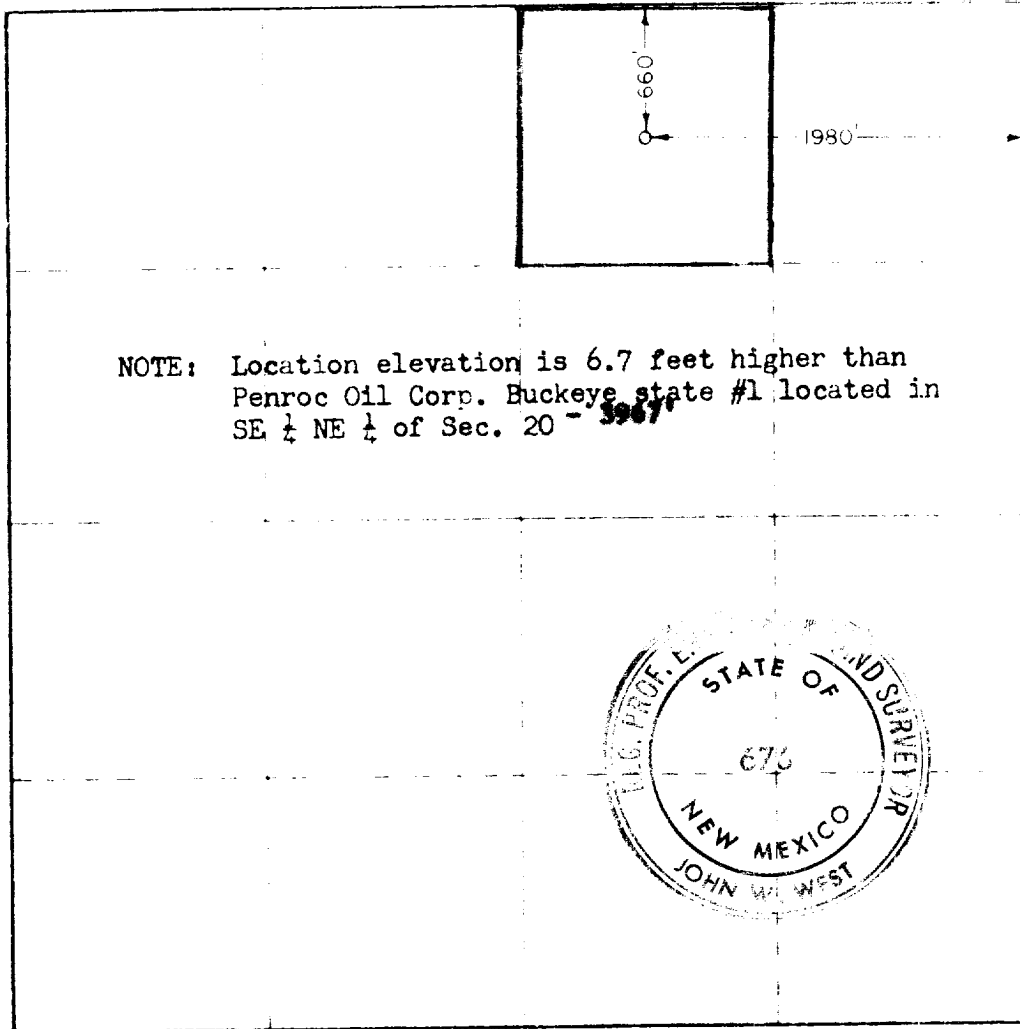
Lessor SKELLY OIL COMPANY			Lessee STATE AC		Well No. 1
Section B	Section 20	Township 17 SOUTH	Range 35 EAST	County LEA	
Actual location of the well					
660	NORTH	1980	EAST		
Ground Level Elev 3973.7	Formation Abs	Point Vacuum Abs North	Depth 40		

- 1 Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)
- 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated (if so reverse side of this form if necessary) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

D. R. Crow

Lead Clerk

Shelly Oil Company

December 31, 1973

I hereby certify that the well location shown on this plat was plotted from field notes or actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

December 20, 1973

John W. West
676

