

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE	
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U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-2519</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
<b>Phillips Petroleum Company</b>	<b>Santa Fe</b>
3. Address of Operator	9. Well No.
<b>Room 711, Phillips Building, Odessa, Texas 79761</b>	<b>127</b>
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <b>G</b> , <b>1650</b> FEET FROM THE <b>north</b> LINE AND <b>2310</b> FEET FROM	<b>Vacuum Gb/San Andres</b>
THE <b>east</b> LINE, SECTION <b>34</b> , TOWNSHIP <b>17-S</b> , RANGE <b>35-E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>later</b>	<b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Cactus Drlg Co rig, spudded 12-1/4" hole at 1 AM, 1-20-74, drilled to 410'. Set 410' 8-5/8" OD 28.55# ERW casing at 410', Dowell cemented w/200 sx Class H cmt w/2% CaCl<sub>2</sub> and 1/4# Flocele/sx followed by 175 sx Class H cmt w/2% CaCl<sub>2</sub>. Plug to 380' w/24 BW. Cmt cired. Job complete 2 PM, 1-20-74. WOC 4 hours. 1-21-74, WOC 8 hrs, tested csg w/1000# for 1/2 hr, OK. Drld cmt 380-410', started drlg ahead at 410' in 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 1-23-74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: