SUPPLIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

r instruct

| U.               | ED STATES         | ( | t |
|------------------|-------------------|---|---|
| <b>DEPARTMEN</b> | f of the interior |   |   |

everse sic

|   |      | 201644 | 210. | 45-101320 |
|---|------|--------|------|-----------|
| ) | · n. |        | 4    |           |

|  | GEOLO                       | GICAL SUR       | /FY       | 4.8.1           |                 |          | D. LEASE DESIGNATION     | N AND SERIAL NO. |
|--|-----------------------------|-----------------|-----------|-----------------|-----------------|----------|--------------------------|------------------|
| A DDL IC A TIO                             |                             |                 |           |                 |                 |          | NM-020491                |                  |
| APPLICATIO                                 | N FOR PERMIT                | TO DRILL,       | DEEPE     | N, OR P         | LUG B           | ACK      | 6. IF INDIAN, ALLOTT     | EE OR TRIBE NAME |
| 1a. TYPE OF WORK                           |                             |                 | _         |                 |                 |          |                          |                  |
|  |                             | DEEPEN          |           | PLU             | JG BAC          | K 🗌      | 7. UNIT AGREEMENT        | NAME             |
| b. Type of well                            | AS ["]                      |                 |           | <u>-</u> _      |                 |          |                          |                  |
| WELL K                                     | VELL OTHER                  |                 |           | NGLE            | MULTIPI<br>Zone | rie 🗌    | 8. FARM OR LEASE N.      | AME              |
| 2. NAME OF OPERATOR                        |                             |                 |           |                 |                 |          | CITGO-Feder              | al               |
| Exxon Corp                                 | poration                    |                 |           |                 |                 |          | 9. WELL NO.              |                  |
| 3. ADDRESS OF OPERATOR                     |                             |                 |           |                 |                 |          | 1                        |                  |
| Box 1600,                                  | Midland, Texas              | 79701           |           |                 |                 |          | 10. FIELD AND POOL,      | OR WILDCAT       |
| 4. LOCATION OF WELL (H                     | seport location clearly and | in accordance w | ith any S | tate requiremen | its.*)          |          | Wildcat                  |                  |
|  | FSL & 990' FW]              | _               |           |                 |                 |          | 11. SEC., T., R., M., OR | BLK.             |
| At proposed prod. zor                      |                             | -               |           |                 |                 |          | AND SURVEY OR A          | AREA             |
| The property production                    | Same                        |                 |           |                 |                 |          | Coc 2 m 1                | 7 0 7 30 7       |
| 14. DISTANCE IN MILES                      | AND DIRECTION FROM NEA      | REST TOWN OR PO | ST OFFICE | •               |                 |          | 12. COUNTY OR PARIS      | 7-S, R-36-E      |
| 6 miles Sc                                 | outh of Lovingto            | n. New Mes      | rico      |                 |                 |          |                          | 1                |
| 15. DISTANCE FROM PROPE                    | OSED*                       |                 |           | OF ACRES IN     | IFAGE           | 1 17 20  | Lea OF ACRES ASSIGNED    | New Mexico       |
| LOCATION TO NEAREST<br>PROPERTY OR LEASE I | LINE, PT.                   | 330'            |           |                 | - AZUL          | TOT      | HIS WELL                 |                  |
| (Also to nearest dri                       |                             | 330'            | _         | 40              |                 |          | 40                       |                  |
| TO NEAREST WELL, D                         | RILLING, COMPLETED,         |                 | 19. PRO   | OPOSED DEPTH    |                 | 20. ROTA | RY CR CABLE TOOLS        |                  |
| OR APPLIED FOR, ON TH                      |                             | 467'            | 1 13      | ,000            |                 |          | Rotary                   |                  |
| 21. ELEVATIONS (Show wh                    | ether DF, RT, GR, etc.)     |                 |           |                 |                 |          | 22. APPROX. DATE W       | ORK WILL START*  |
| Will be fi                                 | led later.                  |                 |           |                 |                 |          | 2-15-7                   | 4                |
| 23.  | 1                           | PROPOSED CASI   | ING AND   | CEMENTING       | PROGRA          | М        |                          | <del>*</del>     |
| SIZE OF HOLE                               | SIZE OF CASING              | WEIGHT PER      | FOOT      | SETTING DI      | ертн            |          | QUANTITY OF CEME         | INT              |
| 15"  | 11-3/4"                     | 47# K-5         | 5 New     | 40              | 0'              | *        | 180 sx                   |                  |
| 10-5/8"                                    | 8 <b>-</b> 5/8"             | 32# K-5         | 5 New     | 5,30            | 0'              | **       | 480 sx                   |                  |
| 7-7/8"                                     | 5-1/2"                      | 17, 20 & 2      |           |                 |                 | *** ]    | ,600 sx                  |                  |
| (1) N-8                                    | o new and used.             | Casing p        | rogran    | m may hav       | e to b          |          |                          | unable           |

- to get the size and type proposed.
- Set surface casing through the fresh water zone and cement to surface.
- Cement back to approximately 2,800' to protect the San Andres formation.
- Cement back to approximately 4,500'.

MUD PROGRAM

0 - 400'

Spud Mud

400 - 13,000'

Brine Water

See "Development Plan for Surface Use", "Blowout Preventer Equipment" and "Rig Layout" attached. The maximum expected pressure is 5700# at 13,000'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any,

| 1 L ( l                                      |         |               |   | <del></del> |             |
|--|---------|---------------|---|-------------|-------------|
| B. L. Clemmer                                | _ TITLE | Proration Spe | ecialist_                               | DATE        | 1-16-74     |
| (This space for Federal or State office use) |         |               |   |             |             |
| PERMIT NO.                                   |         | APPROVAL DATE | _ · · · · · · · · · · · · · · · · · · · |             |             |
| APPROVED BY                                  |         |               | 9.34 L                                  | MS          |             |
| CONDITIONS OF APPROVAL, IF ANY;              | TITLE   |               | 3 13 13 1                               | HDAKE       | <del></del> |