

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24661
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-563
7. Lease Name or Unit Agreement Name State "UU" Com
8. Well No. 1
9. Pool name or Wildcat Vacuum-Atoka/Morrow. No
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4009.5

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Mobil Producing TX & NM Inc.

3. Address of Operator
Box 633, Midland, TX 79702

4. Well Location
Unit Letter F : 1907 Feet From The West Line and 1980 Feet From The North Line
Section 7 Township 17S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4009.5

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>Temporary abandon</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/10/90 - WO to repair tubing leak. Unable to release on/off tool Set plug in NM. Unable to release latch-in seals so cut tubing @ ±4' above on/off tool. Found pin leak @ 7200', dropped 70 bbls pkr fluid in well. Well killed w/80 bbls lease oil. RIH w/Baker Lok-set pkr, set @ 11,669'. Circ as pkr fluid 2% KCL + 1% clay-stay, tubing tested OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

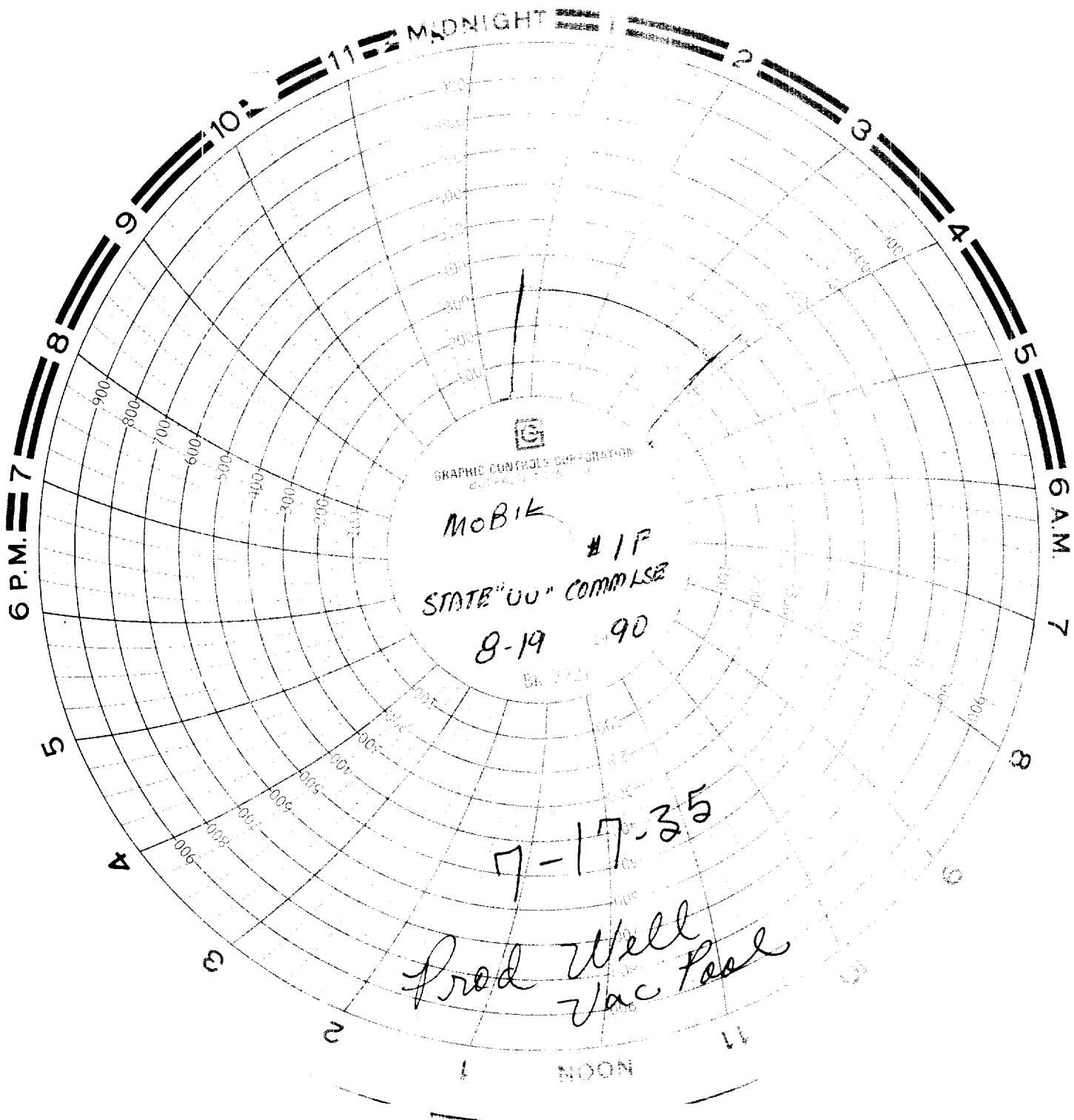
SIGNATURE Judy Dixon TITLE Engineering Technician DATE 11/1/90
TYPE OR PRINT NAME Judy Dixon TELEPHONE NO. (915) 688-2452

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE NOV 12 1990

CONDITIONS OF APPROVAL, IF ANY:

This Approval of Temporary
Abandonment Expires 8-19-95



MOBILE
#1P
STATE "UU" COMMLSE
8-19 90

7-17-35

Fred Well
Vac Pool



GRAPHIC CONTROLS CORPORATION
BOSTON, U.S.A.

NOON