NO. OF COPIES RECLIVED	4		
DISTRIBUTION SANTA FE	<b>1</b>	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65
FILE	_	AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
LAND OFFICE  IRANSPORTER  OIL	,	•	
GAS OPERATOR			
PROPATION OFFICE			•
Operator (17)	2		
Address B. 1/22	Medland Tular 7	1a 7n 1	
Reason(s) for filing (Check proper be		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G		
Change in Ownership	Casinghead Gas Conde	risate	
If change of ownership give name and address of previous owner	72		
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation Kind of Lease	A Lease No.
At + 1111 Con	201 1 Un de la mis	State, Federal	V
Location	a This	10.0	7,000
Unit Letter;;	107 Feet From The West Lin	ne and 1980 Feet From T	ne North
Line of Section 7 T	ownship 17-1 Range	35-E, NMPM, Le	a County
Name of Authorized Transporter of C  Maliel are Carpa  Name of Authorized Transporter of C  Mostleyar Actual	ration (Junch ) castinghead Gas or Dry Gas X  Has Co.	Address (Give address to which approve Padress i Give address to which approve Both 3316 Milland	l Julas 79701
If well produces oil or liquids,	Unit   Sec. Twp.   Rge.   F   7   17-8   36-E	Is gas actually connected? Whe	4
give location of tanks.	with that from any other lease or pool,	give commingling order number:	3-0-76
V. COMPLETION DATA	Oil Well Gas Well		Plug Back   Same Res'v. Diff. Res'
Designate Type of Complet		New Well Workover Deepen	Plug Bdck Sume Mes**. Ditt. Mes*
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
	TIPLIA CALINA AN	D CENTRAL DECORD	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & FUBING SIZE		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be d	after recovery of total volume of load oil o	and must be equal to or exceed top allo
OIL WELL	able for this d	epth or be for full 24 hours)  Producing Method (Flow, pump, gas lif	
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 tow, pamp, gas ss)	.,,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF
OAC NEW Y			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1			<u> </u>

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED RICK TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepered well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forma C-104 must be filed for each pool in multiply

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