

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-195
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L5391

13. TYPE OF WELL

14. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

15. Name of Operator

Mobil Oil Corporation

16. Address of Operator

Box 633

17. Location of Well

18. NEIT LETTER F LOCATED 1907 FEET FROM THE West LINE AND 1980 FEET FROM

19. North LINE OF SEC. 7 TWP. 17-S RGE. 35-E N14PM

20. Date Spudded

3-1-74

21. Date T.D. Reached

6-6-74

22. Date Compl. (Ready to Prod.)

23. Elevations (DF, RKB, RT, GR, etc.)

4009.5

24. Total Depth

12160

25. Plug Back T.D.

12100

26. If Multiple Compl., How Many

27. Intervals Drilled By

Rotary Tools

Cable Tools

28. Producing Interval(s), of this completion - Top, Bottom, Name

11802-11897 Morrow

29. Was Directional Survey Made

No

30. Type Electric and Other Logs Run

Schl. GR-S-Caliper, Dual IES, Microlog Welox GR-Callar-CBI

31. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	340	17 1/2	340 X	-
9-5/8	43:50#	5000	12 1/2	3700 X	-

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2	4675	12152	1950		2-3/8	11750	11750

Performance Record (Interval, size and number)

11802, 06, 10, 13, 18, 23, 28, 35, 39, 44, 49, 53, 58, 67, 75, 79, 83, 88, 93 & 11897

1-JSPF Total of 20 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11802-11897	-

33. First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)

Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-1-74	4			10	1019.2	4	101,900
Test Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			58	6115	24	51.9	

Disposition of Gas (Sold, used for fuel, vented, etc.)

S.I. Waiting on Contract

Test Witnessed By
Joe Gordon

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Christine C. Tucker

TITLE

Authorized Agent

DATE

9-12-74

This form is to be filled with the geographical location of the formation and the name of the formation. It should be completed by one of the geologists who has been in the field and who has observed the formation. It should be filled out for each formation, and the name of the formation should be given in full. It should be filled out for each formation, and the name of the formation should be given in full. It should be filled out for each formation, and the name of the formation should be given in full.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Canyon	11326	T. Ojo Alamo	T. Penn. "B"
T. Strawn		T. Richmond-Fossiland	T. Penn. "C"
T. Abo		T. Pineda Chis	T. Penn. "D"
T. Salt		T. Chin House	T. Leadville
T. Yates	3060	T. Montefee	T. Madison
T. 7 Rivers		T. Point Lookout	T. Elbert
T. Queen	3998	T. Mancos	T. McCracken
T. Grayburg		T. Gallup	T. Ignacio Ozio
T. San Andres	4740	T. Base Greenhorn	T. Granite
T. Chisita	6209	T. McKee	T. Chester 12102
T. Padlock		T. Ellendburger	T. Dakota
T. Belueby		T. Gr. Wash	T. Morrison
T. Tubb	7524	T. Granite	T. Todito
T. Delward		T. Delaware Sand	T. Entrala
T. Abo	8222	T. Bone Springs	T. Wingate
T. Wolfcamp	9678	T. Rustley	T. Chinle
T. Penn. Upper 10418		T. Middle Pen 10680	T. Permian
T. Cisco (Bough C)		T. Morrow Line 10916	T. Penn. "A"
Morrow 11650			
FORMATION RECORD (Attach additional sheets if necessary)			

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	1786	Sand & Gravel				
340	1786	2295	Red Beds & Sand				
1786	2295	3188	Anhy				
2295	3188	3360	Anhy & Salt				
3188	3360	4406	Anhy				
3360	4406	4706	Anhy & Lime				
4406	4706	10113	Lime				
10113	11089	11089	Lime & Shale				
11089	11134	11134	Shale				
11134	11395	11395	Lime & Shale				
11395	11402	11402	Lime, Shale & Cheat				
11402	12109	12109	Lime & Shale				
12109	12134	12134	Shale				
12134	12160	12160	Lime & Shale				

NEW ALCOA OIL CONSERVATION COMMISSION
IT ALL CAME DOWN TO ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

[illegible]