## CISTRIBUTION NEW MEXICO CIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and F-11. FILE Effective 1-1-65 AMO U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS **OFERATOR** PROBATION OFFICE Operator Mebil Oil Corporation Address Box 633, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain, Test allowable to Run 200 Bbls Condensate XNew Well Change in Transporter of: out of Test Tanks Off Recompletion Dry Gas Well shut in waiting on Gas Connection Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner. 1. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Warme, Including Formstion Kind of Lease Lease No. State, Federal or Fee State UU Undesignated Morrow State L5391 Location 1907 West 1980 Feet From The North Unit Letter Feet From The Line and Line of Section Township 17**-**S 35~E Range , NMPM, Lea County I. DESIGNATION OF TRANSFORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | or Condensate XX | Address (Give address to which approved copy of this form is to be sent) Mobil Oil Corporation Trucks Name of Authorized Transporter of Casinghead Gas Box 633 Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) or Dry Gas Twp. P.ge. Is gas actually connected? When If well produces oil or liquids, give location of tanks. 77 17-S; 35<u>-</u> Waiting on Gas Connection If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oll Well Gas Well New Well Workover Same Resty, Diff. Resty. Deepen Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe

Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |

Elevations (DF, RKB, RT, GR, etc.; | Name of Producing Formation | Top Oil/Gas Pay. | Tubing Depth |

Perforations | Depth Casing Shoe |

TUBING, CASING, AND CEMENTING RECORD |

HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be equal to a second top allowable for this depth or be for full 24 hours)

Oil, WELL.

able for this depth or be for full 24 hours)

Dote First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbis.

Water-Bbis.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Ebls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Authorized Agent
(Title)

8-8-74

(Dete)

OIL CONSERVATION COMMISSION

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply

remoteted wells.

