

© Petroleum Information
COUNTY **LEA**

FIELD **Vacuum, N.**

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STATE **NM**
API **30-025-24661**

OPR **MOBIL OIL CORP.**
NO **1** LEASE **State "UU" Com.**
Sec **7, T-17-S, R-35-E**
1980' FNL, 1907' FWL of Sec

SERIAL

MAP

CO-ORD

ELEV

L & S

SPD **3-1-74** CMP **8-1-74**
CSG

13 3/8" at 340' w/400 sx
9 5/8" at 5000' w/4700 sx
5 1/2" lnr 4856-12,160' w/400 sx

FORMATION

DATUM

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DATUM

TD **12,160' (MSSP)**

PBD

IP (Morrow) Perfs 11,802-897' CAOF 16,168 MCFGPD. GOR 64,360;
Grav (Gas) .647; (Cond) 51.9; SIWHP 4700#

CONTR **Marcum**

OPRS ELEV **4009' GL**

PD **12,200'**

TYPE **RT**

F.R. 2-11-74
(Morrow)
Drlg 3171' anhy
3-6-74 TD 3332'; Fshg
3-12-74 TD 3332'; CO Fish
3-20-74 TD 3332'; Milling
3-27-74 TD 3332'; PBD 1485'; Drlg Cmt at 1360'
4-3-74 Trying to set Dyna-Drill to Sidetrack Hole
TD 3332'; Drlg by @ 2923' salt
4-10-74 Whipstock @ 1360'
Drlg 3780' 1m
4-17-74 Drlg 4630' 1m
4-24-74 TD 5000'; WOC
5-1-74

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5-8-74 Drlg 7597' 1m
5-15-74 Drlg 9620' 1m
5-22-74 TD 10,682'; SD Rig Repairs
5-29-74 Drlg 11,383' 1m & sh
6-5-74 Drlg 12,039' sh
6-12-74 TD 12,160'; Fshg
6-26-74 TD 12,160'; Fshg
7-10-74 TD 12,160'; Drlg Cmt
7-17-74 TD 12,160'; Drlg Cmt
7-24-74 TD 12,160'; MORT
7-31-74 TD 12,160'; Prep Test
Perf 11,802-897' w/20 shots (overall)
Natural
8-8-74 TD 12,160'; WO Pipeline Conn

8-8-74

10-7-74

Continued

CAOF 16,168 MCFGPD (11,802-897')
TD 12,160'; COMPLETE

(Morrow) FOUR POINT GAUGES:

Flwd 4101 MCFGPD, 2" orifice, 1 hr, TP 4149#
Flwd 5444 MCFGPD, 2" orifice, 1 hr, TP 3816#
Flwd 6771 MCFGPD, 2" orifice, 1 hr, TP 3492#
Flwd 8206 MCFGPD, 2.75" orifice, 1 hr, TP 3214#

LOG TOPS: Yates 3060', Queen 3998', San
Andres 4740', Glorieta 6209', Tubb 7524',
Abo 8222', Wolfcamp 9678', Upper
Pennsylvanian 10,418', Strawn 11,326',
Morrow 11,650', Chester 12,102'

COMPLETION REPORTED

10-12-74