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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-3196	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Conoco State
9. Well No.
2
10. Field and Pool, or Wildcat
North Vacuum Abo

2. Name of Operator	
Coseka Resources (U.S.A.) Limited (Formerly Taiga Energy Inc.)	
3. Address of Operator	
718 17th St. #630, Denver, Colorado 80202	
4. Location of Well	

UNIT LETTER <u>F</u>	LOCATED <u>1980</u>	FEET FROM THE <u>North</u>	<u>1980</u>
THE <u>West</u>	LINE OF SEC. <u>15</u>	TWP. <u>17S</u>	RGE. <u>34E</u>

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7/19/74	8/8/74	6/10/79	4051' Gr	4051'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
8988'	8889'	Single	0-8988'	Cable Tools

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name	
SNP, DLL, Microlog	
26. Type Electric and Other Logs Run	

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	300'	15"	250 SXS	-
8-5/8"	24 & 28#	3130'	11"	400 SXS	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	2763'	8976	1050	-	2-3/8"	8855'	T.A. @ 6831'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
8789', 87', 85', 73', 72', 63', 62' & 8761'. 1 SPF		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8761-89' (1)</td> <td>500 gals 15% NE + 10,000 gals 15% NE w/102 gals foaming agent + 6800 gals nitrogen</td> </tr> <tr> <td>(2)</td> <td>Acidized w/6500 gals 15% NE</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8761-89' (1)	500 gals 15% NE + 10,000 gals 15% NE w/102 gals foaming agent + 6800 gals nitrogen	(2)	Acidized w/6500 gals 15% NE
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(2)	Acidized w/6500 gals 15% NE								

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7/7/79		Pumping				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/16/79	24	-	→	6	17	5	2833
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	10 psi	→	6	17	5	37°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	J.W. Neald

35. List of Attachments
New Mexico State Forms: C-116, C-103, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>S. L. Wilkinson</u>	TITLE <u>Chief Engineer</u>	DATE <u>8/20/79</u>
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AUG 22 1961

O.C.D. HOBBS OFFICE