

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.R.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PROMOTION OFFICE	
Operator	

Coseka Resources (U.S.A.) Limited

Address 718 17th St. #630, Denver, Colorado 80202

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Conoco State	Well No. 2	Pool Name, Including Formation North Vacuum Abo	Kind of Lease State, Federal or Fee State	Lease No. B-3196
Location				
Unit Letter F	: 1980	Feet From The North	Line and 1980	Feet From The West
Line of Section 15	Township 17S	Range 34E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Mobil Pipe Line	Address (Give address to which approved copy of this form is to be sent) Box 1073 Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 15	Twp. 17S	Rge. 34E
				Is gas actually connected? Yes
				When 8/1/79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☒	Deepen ☐	Plug Back ☐	Same Restoration ☐	Drill. Re- ☒
Date Spudded 7/19/79	Date Compl. Ready to Prod. 6/10/79		Total Depth 8988'		P.B.T.D. 8988'			
Elevations (DF, RKB, RT, GR, etc.) 4051' Gr.	Name of Producing Formation Abo		Top Oil/Gas Pay 8761'		Tubing Depth 8855'			
Perforations 8761', 62', 63', 72', 73', 82', 85', 87', 89'					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11 3/4"	300'	250 cwt
11"	8 5/8"	3130'	400
7 1/2"	5 1/2"	2762' to 8976'	1050 cwt
	2 3/8" to 4"	4271'	

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7/5/79	Date of Test 7/16/79	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 10 psi	Casing Pressure 10 psi	Choke Size 2"
Actual Prod. During Test	Oil-Bbls. 6	Water-Bbls. 5	Gas-MCF 17

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

S.L. Wilkinson
Chief Engineer

(Signature)

8/20/79

(Date)

(Date)

OIL CONSERVATION DIVISION

APPROVED

AUG 23 1979

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BY

TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions. Separate Form C-104 must be filed for each pool in multiple.