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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-3196	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER -	7. Unit Agreement Name
2. Name of Operator Coseka Resources (U.S.A.) Limited (Formerly Taiga Energy Inc.)	8. Farm or Lease Name Conoco State
3. Address of Operator 718 17th St. #630, Denver, Colorado 80202	9. Well No. 2
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4051' Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5/22/79 MIRU service unit, POOH w/rods and pump. NU BOP's.
- Set retainer at 4656'. Mixed 200 sxs Class "H". Squeezed San Adres perms 4716-26' w/1500 ps.
- Drilled out cement from 4326' to 4730'. Tested squeeze to 1500 psi.
- Drilled out CIBP at 6190', drilled up cement and junk to 8889'. Circulated hole clean. Tested casing to 1500 psi.
- Ran PFC log, perforated Abo formation @ 8789', 87', 85', 82', 73', 72', 63', 62' and 8761'.
- Broke down formation w/500 gallons 15% NE. Acidized w/10,000 gallons foamed 15% NE acid w/6800 gallons nitrogen.
- Swab tested well. Re-acidized w/6500 gallons 15% NE acid.
- 6/13/79 Ran tubing and rods.
- 7/5/79 Set new pumping unit.
- 7/16/79 Tested well for 24 hours. Made 6 BO, 5 BW, 17 MCF.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. L. Wilkinson TITLE Chief Engineer DATE 8/20/79

Orig. Signed By

Jerry Sexton

Dist. L. Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 23 1979

CONDITIONS OF APPROVAL

77

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AUG 14 1973

O.C.D. HOBBS, OFFICE