

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR RE-ENTRY" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Taiga Energy Inc.

3. Address of Operator
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **F** **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **West** LINE, SECTION **15** TOWNSHIP **17 S** RANGE **34 E** N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)
4050 GR; 4052 KB (datum)

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-3196

7. Unit Agreement Name

8. Firm or Lease Name
Conoco State

9. Well No.
1 2

10. Field and Pool, or Wildcat
Vacuum GB-SA

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Report of operation to flush San Andres perforations 4716-4726 (13 holes) with Xylene in effort to break suspected emulsion block.

Remedial work performed 12/16-17/76.

- 1. Pulled rods, pump & tubing. Ran Baker Model R packer and set at 4663'; bottom open end tubing at 4725'.**
- 2. Western pumped 2000 gal Xylene followed by 72 bbl lease crude down tubing to max pressure 1900 psig at AIR 1.75 BPM. Tubing on vacuum 2 min. after SD. Total load 120 bbl. Left well SI 16 hrs.**
- 3. Pulled packer. Ran same tubing string as pulled, rods and reconditioned pump.**
- 4. Pumped back load. Well capacity January 5, 1977, 3.5 BOPD unchanged from capacity prior to treatment.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Robert H. Hatcher</i></u>	TITLE <u>Agent</u>	DATE <u>1/10/77</u>
APPROVED BY <u><i>Bob Hatcher</i></u>	TITLE <u></u>	DATE <u></u>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 1 1977

OIL CONSERVATION COMM.
HOBBS, N. M.