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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

1a. Indicate Type of Lease:	
State ☒	Fee ☐
b. State Oil & Gas Lease No.	
B-3196	

1b. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
1c. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator	
Taiga Energy Inc.	
3. Address of Operator	
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N.M. 88240	
4. Location of Well	
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM	

5. Unit Agreement Name
6. Farm or Lease Name
Conoco State
7. Well No.
2
10. Field and Pool, or Wildcat
Vacuum (G-SA)

THE West LINE OF SEC. 15 TWP. 17S RGE. 34E NMPM	17. County
Lea	
11. Date Spudded 7/19/74	12. Date T.D. Reached 8/8/74
13. Date Comp. (Ready to Prod.) 11/24/74	18. Elevations (DF, RKB, RT, GR, etc.) 4051 GR; 4063 KB
19. Elev. Cased/Graded 4051	
21. Total Tests 8988	22. Plug Back (ft) 4790
23. If Multiple Compl., How Many Single	23. Intervals Drilled By 0-8988
24. Perforation Interval(s), of this completion - Top, bottom, Name 4716 - 4726: San Andres	

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Schlumberger SNP, Dual LL, Proximity Log - Microlog

27. Was Well Cased
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	300'	15"	250 sx "C" Circ	None
8 5/8"	24# & 28#	3130'	11"	400 sx "C" + 2% CaCl₂	None

29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
5 1/2"	2763	8976	1050	None	2 3/8 EUE
5 1/2" 17#					4771

31. Perforation Record (Interval, size and number)	
4716 - 4726 (13-0.45" Jet Holes)	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4716-4726	(1) 250 gal Halliburton MCA
	(2) 2500 gal 15% HI-Disperse acid
	(3) 10,000 gal Super emulsifrac
	10,000 gal 15% acid

33. PRODUCTION	
Date First Production 9/5/74	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 16' rod pump
Well Status (Prod. or Shut-in) Producing	
Date of Test 11/24/74	Hours Tested 24
Choke Size 2"	Prod'n. Per Test Period 27.4
Oil - Bbl. No test	Gas - MCF 27 (load)
Water - Bbl. No test	Gas - Oil Ratio No test
Flow Tubing Pres. 10	Casing Pressure 10
Calculated 24-Hour Rate 27.4	Oil - Bbl. No test
Gas - MCF 27 (load)	Water - Bbl. No test
Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - waiting connection

Test Witnessed By
L. O. Storm

35. List of Attachments
C-103; C-104; electrical logs (1 set)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature]	TITLE Agent	DATE 12/2/74
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DATE
12/2/74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3862	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4670	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5970	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7452	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 7773	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8195	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. Panrose 3942	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
DST No.	1:	3920 - 4000'	(Penrose Sand). Open 60 min. Rec 1240' mud and 810' salt water. No show oil or gas.				