DISTRIBUTION		Form C-103
		Supersedes Old C-102 and C-103
NTA FE	HER MEXICO DIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE	MACHINE TO THE STATE OF THE STA	State X
OPERATOR		5. State Oil & Gas Lease No.
		B-3196
SUN	NDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR USE "APPLI	NDRY NOTICES 400 DEFORTS ON WELLS REPOSALS TO BELL 400 TO DESIGN ON PLUS BACK TO A DIFFERENT RESERVOIR. LOCATION FOR PERMIT TO THE COUNTY FOR PROPOSALS.	
1.		7. Unit Agreement Name
OIL GAS WELL WELL	OTHERA	
z. Lame of Operator		8, Farm or Lease Name
Taiga Energy Inc.		Conoco State
1. Address of Operator		9, We 1 No.
	Gas Services, Inc., Box 763, Hobbs, N.M. 88240	2
4. Location of Well		13. Field and Pool, or Wilcon
UNIT LEFTER	1980 FEIT FROM LIE North LINE AND 1980 FEET	FROM Vacuum G-SA
THE West LINE, SE	ECTION 15 YOMES 178 RANGE 34E	NMPM.
	15 Devotion (s. no. thether DF, RT, GR, etc.)	12. County
	4051 GR; 4063 KB (datum)	Lea
Chec	ck Appropriate Box to tadicate Nature of Notice, Report of	r Other Data
NOTICE OF	FINTENTION TO: SUBSEQ	UENT REPORT OF:
		.
PERFORM REMEDIAL WORK	PING AND HEANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDON WENT
PULL OR ALTER CASING	COMPARED PLANS CASING TEST AND CEMENT JOE	on Pool Change
	OTHER OTHER	on Fool Change
OTHER		:
17. Describe Proposed or Complete	ed Cperations (Classiv state all sertinent details, and give pertinent dates, inc	luding estimated date of starting any propose
		there is a second of the secon
work, SEE RUILE 1103.		the state of content and the state of
,	was made to complete well in the N. Vacuum Abo	
No attempt	was made to complete well in the N. Vacuum Abo	Pool as
No attempt proposed in	n approved 0-101 dated 6/5/74. This report cove	Pool as
No attempt proposed in unsuccessfu	n approved 0-101 dated 6/5/74. This report cove all effort to complete well in Glorieta formation	Pool as
No attempt proposed in	n approved 0-101 dated 6/5/74. This report cove all effort to complete well in Glorieta formation	Pool as
No attempt proposed in unsuccessfus/14/74 to	n approved 0-101 dated 6/5/74. This report coveral effort to complete well in Glorieta formation 9/3/74.	Pool as rs m
No attempt proposed in unsuccessfu 8/14/74 to	n approved 0-101 dated 6/5/74. This report coveral effort to complete well in Glorieta formation 9/3/74. D-14, 6241-46, 6377-79, 6387-89 and 6438-55 w/2	Pool as ors on
No attempt proposed in unsuccessful 8/14/74 to Perf'd 6210 selective p	n approved 0-101 dated 6/5/74. This report coveral effort to complete well in Glorieta formation 9/3/74. D-14, 6241-46, 6377-79, 6387-89 and 6438-55 w/2 packer tests established communication between	Pool as ors on JSPI. By perfs
No attempt proposed in unsuccessful 8/14/74 to Perf'd 6210 selective perfective perfecti	n approved 0-101 dated 6/5/74. This report coveral effort to complete well in Glorieta formation 9/3/74. D-14, 6241-46, 6377-79, 6387-89 and 6438-55 w/2 packer tests established communication between 55. Cemented thru all perfs 6241-6455 w/200 sx	Pool as ors on JSPT. By perfs class "E"
No attempt proposed in unsuccessfus/14/74 to Perf'd 6210 selective performent util	n approved 0-101 dated 6/5/74. This report coveral effort to complete well in Glorieta formation 9/3/74. D-14, 6241-46, 6377-79, 6387-89 and 6438-55 w/2 packer tests established communication between 55. Communication thru all perfs 6241-6455 w/200 sx lizing Halliburton drag packer. Trilled out communication between	Pool as ors on JSPF. By perfs class "5" eent to
No attempt proposed in unsuccessful 8/14/74 to Perf'd 6210 selective p 6241 to 645 cement util 6470'. Re-p	a approved 0-101 dated 6/5/74. This report coveral effort to complete well in Glorieta formation 9/3/74. D-14, 6241-46, 6377-79, 6387-89 and 6438-55 w/2 packer tests established communication between 55. Cemented thru all perfs 6241-6455 w/200 sx lizing Halliburton drag packer. Drilled out cemperf'd 6241-46, 6377-79, 6387-89 and 6438-55 w/200 sx perf'd 6241-46, 6377-79, 6387-89 and 6438-55 w/200 sx perf'd 6241-46, 6377-79, 6387-89 and 6438-55 w/200 sx	Pool as ors on JSPF. By perfs class "E" ent to 2 JSPF.
No attempt proposed in unsuccessful 8/14/74 to Perf'd 6210 selective performent util 6470'. Re-perske perfs	a approved 0-101 dated 6/5/74. This report coveral effort to complete well in Glorieta formation 9/3/74. D-14, 6241-46, 6377-79, 6387-89 and 6438-55 w/2 packer tests established communication between 55. Communication drag packer. Brilled out comperf'd 6241-46, 6377-79, 6387-89 and 6438-55 w/2 selectively using KCL water and obtained communication drag packer.	Pool as ors on JSPF. By perfs class "5" cent to 2 JSPF.
No attempt proposed in unsuccessfus/14/74 to Perf'd 6210 selective p 6241 to 645 cement util 6470'. Re-p Broke perfs swabbed wel	a approved 0-101 dated 6/5/74. This report coveral effort to complete well in Glorieta formation 9/3/74. 0-14, 6241-46, 6377-79, 6387-89 and 6438-55 w/2 packer tests established communication between 65. Communication drag packer. Brilled out comperf'd 6241-46, 6377-79, 6387-89 and 6438-55 w/2 selectively using KCL water and obtained communication between 6413. Squeezed perfs 64	Pool as ors on JSPF. By perfs class "E" cent to 2 JSPF. cumication, 38-55
No attempt proposed in unsuccessfus/14/74 to 8/14/74 to Perf'd 6210 selective p 6241 to 645 cement util 6470'. Re-p Broke perfs swabbed well w/75 sx, th	approved 0-101 dated 6/5/74. This report coveral effort to complete well in Glorieta formation 9/3/74. 2-14, 6241-46, 6377-79, 6387-89 and 6438-55 w/2 packer tests established communication between 55. Communication drag packer. Brilled out comperfed 6241-46, 6377-79, 6387-89 and 6438-55 w/2 selectively using KCL water and obtained communication between 1 dry. Set retainer @ 6413. Squeezed perfs 64 and 100 sx to 5000 psig. Perfed 6442-52 w/2 JSF	Pool as ors on Spring S
No attempt proposed in unsuccessful 8/14/74 to 8/14/74 to Perf'd 6210 selective performent util 6470'. Re-performent will 6470's performent with performent wi	approved 0-101 dated 6/5/74. This report coveral effort to complete well in Glorieta formation 9/3/74. D-14, 6241-46, 6377-79, 6387-89 and 6438-55 w/2 packer tests established communication between 55. Cemented thru all perfs 6241-6455 w/200 sx lizing Halliburton drag packer. Brilled out cemper'd 6241-46, 6377-79, 6387-89 and 6438-55 w/3 selectively using KCL water and obtained communicatively water and obt	Pool as ors on JSPF. By perfs class "E" cent to 2 JSPF. numication, 38-55 T. Broke
No attempt proposed in unsuccessful 8/14/74 to 8/14/74 to Perf'd 6210 selective p 6241 to 645 cement util 6470'. Re-p Broke perfs swabbed well w/75 sx, the perfs 6442-Reset pkr 3	approved 0-101 dated 6/5/74. This report coveral effort to complete well in Glorieta formation 9/3/74. D-14, 6241-46, 6377-79, 6387-89 and 6438-55 w/2 packer tests established communication between 55. Communed thru all perfs 6241-6455 w/200 excizing Halliburton drag packer. Brilled out comperf'd 6241-46, 6377-79, 6387-89 and 6438-55 w/3 selectively using KCL water and obtained communication between 100 ex to 5000 psig. Perf'd 6442-52 w/2 JSF -52 w/MCA - communicated to perfs above pkr @ 6300. Obtained communication to perfs 6210-46	Pool as ors on Special
No attempt proposed in unsuccessful 8/14/74 to 8/14/74 to Perf'd 6210 selective perfective and perfective and perfective perfective perfective and perfective perfective and perfective per	approved 0-101 dated 6/5/74. This report coveral effort to complete well in Glorieta formation 9/3/74. D-14, 6241-46, 6377-79, 6387-89 and 6438-55 w/2 packer tests established communication between 55. Comented thru all perfs 6241-6455 w/200 sx lizing Halliburton drag packer. Brilled out comperf'd 6241-46, 6377-79, 6387-89 and 6438-55 w/3 selectively using KCL water and obtained communication between 100 sx to 5000 psig. Perf'd 6442-52 w/2 JSF -52 w/MCA - communicated to perfs above pkr @ 636300. Obtained communication to perfs 6210-465210-6455 w/2000 gal MCA. Swabbed dry - no show	Pool as ors on JSPF. By perfs class "E" ent to 2 JSFF. umication, 38-55 F. Broke 426'. • Treated oil or
No attempt proposed in unsuccessful 8/14/74 to 8/14/74 to Perf'd 6210 selective perfective and perfective and perfective perfective perfective and perfective perfective and perfective per	approved 0-101 dated 6/5/74. This report coveral effort to complete well in Glorieta formation 9/3/74. D-14, 6241-46, 6377-79, 6387-89 and 6438-55 w/2 packer tests established communication between 55. Communed thru all perfs 6241-6455 w/200 excizing Halliburton drag packer. Brilled out comperf'd 6241-46, 6377-79, 6387-89 and 6438-55 w/3 selectively using KCL water and obtained communication between 100 ex to 5000 psig. Perf'd 6442-52 w/2 JSF -52 w/MCA - communicated to perfs above pkr @ 6300. Obtained communication to perfs 6210-46	Pool as ors on JSPF. By perfs class "E" ent to 2 JSFF. umication, 38-55 F. Broke 426'. • Treated oil or
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No attempt proposed in unsuccessfus 8/14/74 to 8/14/74 to Perf'd 6210 selective p 6241 to 645 cement util 6470'. Respect perfs swabbed well w/75 sx, the perfs 6442-Reset perfs 6442-Reset perfs 6442-Reset perfs 6 gas. Set C1	a approved 0-101 dated 6/5/74. This report coveral effort to complete well in Glorieta formation 9/3/74. 0-14, 6241-46, 6377-79, 6387-89 and 6438-55 w/2 packer tests established communication between 55. Comented thru all perfs 6241-6455 w/200 sx lizing Halliburton drag packer. Brilled out comperf'd 6241-46, 6377-79, 6387-89 and 6438-55 w/3 selectively using KCL water and obtained communication between 6413°. Squeezed perfs 64 per 100 sx to 5000 psig. Perf'd 6442-52 w/2 JSF-52 w/MCA - communicated to perfs above pkr @ 63600. Obtained communication to perfs 6210-465210-6455 w/2000 gal MCA. Swabbed dry - no show IBP @ 6190° and proceeded w/San Andres completi	Pool as ors on JSPF. By perfs class "E" ent to 2 JSPF. amicstion, 38-55 F. Broke 426' Treated oil or on.
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