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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Lease <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-3196

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-11) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Taiga Energy Inc.	8. Farm or Lease Name Conoco State
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N.M. 38240	9. Well No. 2
4. Location of Well	10. Field and Pool, or Willam
UNIT LETTER F 1980 FEET FROM North LINE AND 1980 FEET FROM	Vacuum G-SA
THE West LINE, SECTION 15 TOWNSHIP 17S RANGE 34E N.M.P.M.	
11. Elevation (Give whether DF, RT, GR, etc.) 4051 GR; 4063 KB (datum)	12. County Lea

16. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion Pool Change

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

No attempt was made to complete well in the N. Vacuum Abo Pool as proposed in approved C-101 dated 6/5/74. This report covers unsuccessful effort to complete well in Glorieta formation 8/14/74 to 9/3/74.

Perf'd 6210-14, 6241-46, 6377-79, 6387-89 and 6438-55 w/2 JSFF. By selective packer tests established communication between perfs 6241 to 6455. Cemented thru all perfs 6241-6455 w/200 sx class "E" cement utilizing Halliburton drag packer. Drilled out cement to 6470'. Re-perf'd 6241-46, 6377-79, 6387-89 and 6438-55 w/2 JSFF. Broke perfs selectively using KCL water and obtained communication, swabbed well dry. Set retainer @ 6413'. Squeezed perfs 6438-55 w/75 sx, then 100 sx to 5000 psig. Perf'd 6442-52 w/2 JSFF. Broke perfs 6442-52 w/MCA - communicated to perfs above pkr @ 6426'. Reset pkr @ 6300. Obtained communication to perfs 6210-46. Treated all perfs 6210-6455 w/2000 gal MCA. Swabbed dry - no show oil or gas. Set CIBP @ 6190' and proceeded w/San Andres completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>John W. Runyan</i>	DATE 12/2/74
APPROVED BY <i>John W. Runyan</i>	DATE
CONDITIONS OF APPROVAL, IF ANY:	