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Talga Energy Inc.    Absence of Species   Concess State	OIL GAS			7. Unit Agreement Name
O/C CIL Reports & Gas Servicus, Inc., Box 763, Hobbs, New Mexico 88240  1. Finding of well  1. Finding of rect rade to form for the first form of the first		OTHE T-	VA	E. Farm or Lease Name
13. Flesh and Pos., or Mildert  The West Line, Section 15 Temporal Repth 178 Reads 34 E Margin 15 Check Appropriate Box To Indicate Values of Notice, Region or Other Data  Check Appropriate Box To Indicate Values of Notice, Region or Other Data  NOTICE OF INTENTION TO:  PREFERENCE CASING  THE TOWN MEMBRIAL WORK  TOWN OF THE TOWN		•		
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The West Line, Section 15 reasons 17.8 savet 34.8 savet 12. County  4050 Gr 4062 IB (datum)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  CHARGE FLAGS  CHARGE FLAGS		1980 North	1980	
4050 Gr 4062 IB (datum)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PRIVER MEMBURAL WORK TEMPSKARLY ABANDON FULL ON AUTER CASING  Drilled 7 7/8" hole to TD 8988. Ran 176 joints (6213') 5 1/2" OD new 88 8 Rd the casing, 95 joints (3211') 17# STRC & 81 joints (3802') 15.5# IMM; as liner. Halliburton cemented liner at 8976' with 800 sacks Lite Weight containing 0.4% Halad 222 and 8# selt per sack and 250 sacks Class "" containing 0.5% CRP-2 and 8# selt per sack. Calculated slurry volume 355 bble. Circulated (direct) estimated 110 bble (330 sacks) off top of liner. Plug down 945 FM August 9, 1974. WOC to August 16, 1974. Top of 5 1/2" liner 2763'. Shoe of 8 5/8" 28# casing at 3130'. Ran 4 3/4" bit and scraper to 2950'. Pound no solid cement above or in top of liner. Tested 8 5/8" dasing and 5 1/2" liner to 1000 psig with water for 30 minutes. Ho pressure loss. Proceeded with completion.  Hote: Pull 5 1/2" production string proposed on approved C-101 modified to liner with oral approval of EMOCO Hobbs office.	UNII LEITER,,	FEET FROM THE	= ANU FEET FROM	
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Drilled 7 7/8" hole to TD 8988. Ran 176 joints (6213') 5 1/2" OD new SS 8 Rd thd casing, 95 jeints (5211') 17# STAC & 81 joints (3202') 15.5# LAGC, as liner.  Halliburton comented liner at 8976' with 800 sacks Lite Weight containing 0.4% Halad 22A and 8# salt per sack and 250 sacks Class "H" containing 0.5% OFR-2 and 8# salt per sack and 250 sacks Class "H" containing 0.5% OFR-2 and 8# salt per sack. Calculated slurry volume 335 bbls. Circulated (direct) estimated 110 bbls (330 sacks) off top of liner. Plug down 9:45 FM August 9, 1974.  WOC to August 16, 1974. Top of 5 1/2" liner 2763'. Shoe of 8 5/8" 28# casing at 3130'. Ran 4 3/4" bit and scraper to 2950'. Found no solid coment above or in tap of liner. Tested 8 5/8" dasing and 5 1/2" liner to 1000 psig with water for 30 minutes. Ho pressure loss. Proceeded with completion.  Hote: Full 5 1/2" production string preposed on approved C-101 modified to liner with oral approval of HMOCC Hobbs office.	PERFORM REMEDIAL WORK	PLUG AND ABANDON REME	DIAL WORK	ALTERING CASING
Drilled 7 7/8" hole to TD 8988. Ran 176 joints (6213') 5 1/2" OD new SS 8 Rd thd casing, 95 joints (3211') 17# STEC & 81 joints (3902') 15.5# LAMC, as liner.  Halliburton comented liner at 8976' with 800 sacks Lite Weight containing 0.4%  Halad 22A and 8# salt per sack and 250 sacks Class "H" containing 0.3% CFR-2 and 8# salt per sack. Calculated slurry volume 335 bbls. Circulated (direct) estimated 110 bbls (330 sacks) off top of liner. Plug down 945 FM August 9, 1974.  WOC to August 16, 1974. Top of 5 1/2" liner 2763'. Shoe of 8 5/8" casing at 3130'. Ran 4 3/4" bit and scraper to 2950'. Found no solid cement above or in tap of liner. Tested 8 5/8" desing and 5 1/2" liner to 1000 psig with water for 30 minutes. He pressure loss. Proceeded with completion.  Hote: Full 5 1/2" production string preposed on approved C-101 modified to liner with oral appreval of RMOCC Hobbs effice.	TEMPORARILY ABANDON	<i>,</i> —→ 1	Total Control	PLUG AND ABANDONMENT
Drilled 7 7/8" hole to TD 8988. Ran 176 joints (6213') 5 1/2" OD new SS 8 Rd thd casing, 95 joints (3211') 17# STAC & 81 joints (3902') 15.5# LMC, as liner.  Halliburton cemented liner at 8976' with 800 sacks Lite Weight containing 0.4%  Haled 22A and 8# salt per sack and 250 sacks Class "H" containing 0.3% CFR-2 and 8# salt per sack. Calculated slurry volume 335 bbls. Circulated (direct) estimated 110 bbls (330 sacks) off top of liner. Plug down 9:45 FM August 9, 1974.  WOC to August 16, 1974. Top of 5 1/2" liner 2763'. Shoe of 8 5/8" 28# casing at 3130'. Ran 4 3/4" bit and scraper to 2950'. Found no solid cement above or in tap of liner. Tested 8 5/8" dasing and 5 1/2" liner to 1000 paig with water for 30 minutes. Ho pressure loss. Proceeded with completion.  Hote: Pull 5 1/2" production string preposed on approved C-101 modified to liner with oral approval of NHOCC Hobbs effice.  Agent  Agent  PAROVED SY  THE AGENT  PARE  PAROVED SY  THE AGENT  PARE  PAROVED SY  THE AGENT  PARE  PAROVED SY  THE AGENT  PAROVED SY  THE AGENT  PARE  PAROVED SY  THE AGENT  PARE  PAROVED SY  THE AGENT  PARE  PAR	PULL OR ALTER CASING	CHANGE PLANS 04.50	IG TEST AND CEMENT AS 1	<del></del>
Drilled 7 7/8" hole to TD 8988. Han 176 joints (6213') 5 1/2" OD new SS 8 Rd thd casing, 95 joints (3211') 17# ST&C & 81 joints (3902') 15.5# LMC, as liner.  Halliburton cemented liner at 8976' with 800 sacks Lite Weight containing 0.4%  Halad 22A and 8# salt per sack and 250 sacks Class "H" containing 0.3% CFR-2 and 8# salt per sack. Calculated slurry volume 335 bbls. Circulated (direct) estimated 110 bbls (330 sacks) off top of liner. Plug down 9:45 FM August 9, 1974.  WOC to August 16, 1974. Top of 5 1/2" liner 2763'. Shoe of 8 5/8" 28# casing at 3130'. Ran 4 3/4" bit and scraper to 2950'. Found no solid cement above or in tap of liner. Tested 8 5/8" dasing and 5 1/2" liner to 1000 paig with water for 30 minutes. Ho pressure loss. Proceeded with completion.  Hote: Pull 5 1/2" production string preposed on approved C-101 modified to liner with oral approval of NHOCC Hobbs effice.  Agent  One Signal 59  Con Signal 59  The Agent  One Signal 59  The Agent  One Signal 59  The Agent	OTHER		/SER	
Drilled 7 7/8" hole to TD 5988. Ran 176 joints (6213") 5 1/2" CD new SS 8 Ed thd casing, 95 joints (3211") 17# STAC & 81 joints (5202") 15.5# LAMC, as liner.  Halliburton cemented liner at 8976' with 800 sacks Lite Weight containing 0.4%  Halad 22A and 8# salt per sack and 250 sacks Class "H" containing 0.3% CFR-2 and 8# salt per sack. Calculated slurry volume 335 bbls. Circulated (direct) estimated 110 bbls (330 sacks) off top of liner. Plug down 9:45 FM August 9, 1974.  WCC to August 16, 1974. Top of 5 1/2" liner 2763'. Shoe of 8 5/8" 24# casing at 3150'. Ran 4 3/4" bit and scraper to 2950'. Found no solid cement above or in tap of liner. Tested 8 5/8" dasing and 5 1/2" liner to 1000 psig with water for 30 minutes. No pressure loss. Proceeded with completion.  Hote: Full 5 1/2" production string preposed on approved C-101 modified to liner with oral approval of NMOCC Hobbs effice.  18.1 hereby certify that the information above is rue and complete to the best of a constraint of the same of 1000 psig with water for 30 minutes. Moreover approval of NMOCC Hobbs effice.		,	:	
Drilled 7 7/8" hole to TD 8988. Ham 176 joints (6213') 5 1/2" CD new SS 8 Ed thd casing, 95 joints (3211') 17# STAC & 81 joints (3202') 15.5# LAGC, as liner.  Halliburton cemented liner at 8976' with 800 sacks Lite Weight containing 0.4%  Halad 22A and 8# salt per sack and 250 sacks Class "H" containing 0.3% CFR-2 and 8# salt per sack. Calculated slurry volume 335 bbls. Circulated (direct)  estimated 110 bbls (350 sacks) off top of liner. Plug down 9:45 FM August 9, 1974.  WCC to August 16, 1974. Top of 5 1/2" liner 2763'. Shoe of 8 5/8" 28# casing at 3130'. Ran 4 3/4" bit and scraper to 2950'. Found no solid cement above or in tap of liner. Tested 8 5/8" dasing and 5 1/2" liner to 1000 psig with water for 30 minutes. Ho pressure loss. Proceeded with completion.  Hote: Pull 5 1/2" production string preposed on approved C-101 modified to liner with oral appreval of HMOCC Hobbs effice.  18.1 hereby certify that the information above is true and complete to the best of a sacobalge and Selvi.  Agent DATE 9/4/74		d Operations (Clearly state all pertinent details, an	ed give persident fosss, includin	g estimated date of starting any proposed
SIGNED DATE 9/4/74  OTO Signed DY  TOP D. POIDDY  TOP J. SUDV.	casing, 95 joints ( Halliburton coments Halad 22A and 8# se 8# salt per sack. estimated 110 bbls WOC to August 16, 3 3150'. Ran 4 3/4" of liner. Tested 8 minutes. No press Hote: Full 5 1/2"	3211') 17# ST&C & 81 joints (3: d liner at 8976' with 800 sack lt per sack and 250 sacks Class Calculated slurry volume 335 b (330 sacks) off top of liner. 974. Top of 5 1/2" liner 2763 bit and scraper to 2950'. Four 5/8" dasing and 5 1/2" liner re loss. Proceeded with complementation string proposed on	2002') 15.5# LAMC, as Lite Weight containing G. Shis. Circulated (d. Plug down 9:45 PM of 8 5/8" and no solid cement to 1000 paig with wetion.	as liner.  Aining 0.4%  .3% CFR-2 and  linect)  August 9, 1974.  26# casing at  above or in tap  vater for 30
APPROVED BY TITLE DATE	<i>*</i> .~			DATE <b>9/4/74</b>
APPROVED BY TITLE DATE			A SECOND CONTRACTOR OF THE PROPERTY OF THE PRO	
CONDITIONS OF APPROVAL, IF ANY:		Orla Signed of		
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