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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-3196</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Taiga Energy Inc.</b>	8. Farm or Lease Name <b>Conoco-State</b>
3. Address of Operator <b>c/o Oil Reports &amp; Gas Services, Inc., Box 763, Hobbs, New Mexico 88240</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>15</b> TOWNSHIP <b>17 S</b> RANGE <b>34 E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>North Vacuum Abo</b>
11. Elevation (Show whether DP, RT, GR, etc.) <b>4050 Gr</b> <b>4062 KB (datum)</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CEMENTENCE DRILLING & CEMENT <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to TD 8988. Ran 176 joints (6213') 5 1/2" OD new SS 8 Rd thd casing, 95 joints (3211') 17# ST&C & 81 joints (3202') 15.5# LT&C, as liner. Halliburton cemented liner at 8976' with 800 sacks Lite Weight containing 0.4% Haled 22A and 8# salt per sack and 250 sacks Class "H" containing 0.3% CFR-2 and 8# salt per sack. Calculated slurry volume 335 bbls. Circulated (direct) estimated 110 bbls (330 sacks) off top of liner. Plug down 9:45 PM August 9, 1974. WOC to August 16, 1974. Top of 5 1/2" liner 2763'. Shoe of 8 5/8" 26# casing at 3130'. Ran 4 3/4" bit and scraper to 2950'. Found no solid cement above or in top of liner. Tested 8 5/8" casing and 5 1/2" liner to 1000 psig with water for 30 minutes. No pressure loss. Proceeded with completion.

Note: Pull 5 1/2" production string proposed on approved C-101 modified to liner with oral approval of NMOC Hobbs office.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Barbara Wilkes</i></u>	TITLE <b>Agent</b>	DATE <b>9/4/74</b>
APPROVED BY <u><i>Joe D. Packer</i></u>	TITLE <b>Dist. I. Supv.</b>	DATE <b>9/4/74</b>
CONDITIONS OF APPROVAL, IF ANY:		